

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

Rate Schedule GS	Base Rate Charge	Gas Cost Adjustment ^{1/}	Total Billing Rate
	\$	\$	\$
<u>Customer Charge</u>			
Residential	4.20		4.20
Commercial or Industrial	10.50		10.50
<u>Volumetric</u>			
First 2 Mcf per Month	1.3721	3.6365	5.0086
Next 48 Mcf per Month	1.3421	3.6365	4.9786
Next 150 Mcf per Month	1.3121	3.6365	4.9486
All Over 200 Mcf per Month	1.2821	3.6365	4.9186
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		5.6990	5.6990
Firm	1.2821	0.0473	1.3294
Interruptible	0.6500	0.0473	0.6973
<u>Rate Schedule FI</u>			
Customer Charge	105.00		105.00
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		5.6990	5.6990
Commodity Charge-All Volume	0.4310	3.6365	4.0675
<u>Delivery Service</u>			
Interruptible	0.4310	0.0473	0.4783
<u>Rate Schedule IS</u>			
Customer Charge	105.00		105.00
Commodity Charge	0.4310	3.6365	4.0675
<u>Delivery Service</u>			
Interruptible	0.4310	0.0473	0.4783
<u>Rate Schedule IUS</u>			
For all Volumes Delivered each Month	0.1150	3.6365	3.7515
<u>Delivery Service</u>	0.1150	0.8021	0.9171

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this tariff.

(I) Increase

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 SEP 01 1989
 PURSUANT TO KRS 201.10-011,
 SECTION 9(1)
 BY: George Miller
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: September 5, 1989

DATE EFFECTIVE: With Gas Supplied On And After September 1, 1989

Issued by: Alan P. Bowman Vice President Columbus, Ohio
 Name of Officer Title Address

Issued by an Order of the Public Service Commission in Case No. 10201-B dated September 1, 1989.

C-10-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

Rate Schedule GS	Base Rate Charge	Gas Cost Adjustment ^{1/}	Total Billing Rate
	\$	\$	\$
<u>Customer Charge</u>			
Residential	4.20		4.20
Commercial or Industrial	10.50		10.50
<u>Volumetric</u>			
First 2 Mcf per Month	1.3721	3.4461	4.8182
Next 48 Mcf per Month	1.3421	3.4461	4.7882
Next 150 Mcf per Month	1.3121	3.4461	4.7582
All Over 200 Mcf per Month	1.2821	3.4461	4.7282
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		5.9673	5.9673
Firm	1.2821	0.0373	1.3194
Interruptible	0.6500	0.0373	0.6873
<u>Rate Schedule FI</u>			
Customer Charge	105.00		105.00
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		5.9673	5.9673
Commodity Charge-All Volume	0.4310	3.4461	3.8771
<u>Delivery Service</u>			
Interruptible	0.4310	0.0373	0.4683
<u>Rate Schedule IS</u>			
Customer Charge	105.00		105.00
Commodity Charge	0.4310	3.4461	3.8771
<u>Delivery Service</u>			
Interruptible	0.4310	0.0373	0.4683
<u>Rate Schedule IUS</u>			
For all Volumes Delivered each Month	0.1150	3.4461	3.5611
<u>Delivery Service</u>	0.1150	0.7907	0.9057

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1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this tariff.

(I) Increase

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 25 1989
PURSUANT TO 207 KAR 5:011,
SECTION 9(1)
BY: *George S. Miller*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: August 29, 1989

DATE EFFECTIVE: August 25, 1989

Issued by: *Alan P. Bowman* Vice President Columbus, Ohio
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission in Case Nos. 10201 and 89-228 dated August 23, 1989.

C 9-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

Rate Schedule GS	Base Rate Charge	Gas Cost Adjustment ^{1/}	Total Billing Rate
	\$	\$	\$
<u>Customer Charge</u>			
Residential	4.20		4.20
Commercial or Industrial	10.50		10.50
<u>Volumetric</u>			
First 2 Mcf per Month	1.3676	3.4461	4.8137
Next 48 Mcf per Month	1.3376	3.4461	4.7837
Next 150 Mcf per Month	1.3076	3.4461	4.7537
All Over 200 Mcf per Month	1.2776	3.4461	4.7237
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		5.9673	5.9673
Firm	1.2776	0.0373	1.3149
Interruptible	0.6500	0.0373	0.6873
<u>Rate Schedule FI</u>			
Customer Charge	105.00		105.00
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		5.9673	5.9673
Commodity Charge-All Volume	0.4295	3.4461	3.8756
<u>Delivery Service</u>			
Interruptible	0.4295	0.0373	0.4668
<u>Rate Schedule IS</u>			
Customer Charge	105.00		105.00
Commodity Charge	0.4295	3.4461	3.8756
<u>Delivery Service</u>			
Interruptible	0.4295	0.0373	0.4668
<u>Rate Schedule IUS</u>			
For all Volumes Delivered each Month	0.1147	3.4461	3.5608
Delivery Service	0.1147	0.7907	0.9054

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this tariff.

(I) Increase

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 1 1989

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *Sharon L. Hill*

DATE OF ISSUE: February 23, 1989

DATE EFFECTIVE: With Gas Supplied On And After March 1, 1989
 Columbus, Ohio

Issued by: *Alan P. Bowman* Vice President
 Name of Officer Title

Address
 Issued by authority of an Order of the Public Service Commission
 in Case No. 10201-A dated February 23, 1989.

C 9-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

Rate Schedule GS	Base Rate Charge	Gas Cost Adjustment ^{1/}	Total Billing Rate
	\$	\$	\$
<u>Customer Charge</u>			
Residential	4.20		4.20
Commercial or Industrial	10.50		10.50
<u>Volumetric</u>			
First 2 Mcf per Month	1.3676	3.3854	4.7530
Next 48 Mcf per Month	1.3376	3.3854	4.7230
Next 150 Mcf per Month	1.3076	3.3854	4.6930
All Over 200 Mcf per Month	1.2776	3.3854	4.6630
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		6.6358	6.6358
Firm	1.2776	0.0280	1.3056
Interruptible	0.6500	0.0280	0.6780
<u>Rate Schedule FI</u>			
Customer Charge	105.00		105.00
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		6.6358	6.6358
Commodity Charge-All Volume	0.4295	3.3854	3.8149
<u>Delivery Service</u>			
Interruptible	0.4295	0.0280	0.4575
<u>Rate Schedule IS</u>			
Customer Charge	105.00		105.00
Commodity Charge	0.4295	3.3854	3.8149
<u>Delivery Service</u>			
Interruptible	0.4295	0.0280	0.4575
<u>Rate Schedule IUS</u>			
For all Volumes Delivered each Month	0.1147	3.3854	3.5001
Delivery Service	0.1147	0.8803	0.9950

^{1/} The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this tariff.

(N) New

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 12 1989

DATE OF ISSUE: December 12, 1988

DATE EFFECTIVE: January 12, 1989
 PURSUANT TO 207 KAR 5.011,
 SECTION 9 (1)

Issued by: A. P. Bowman Vice President Columbus, Ohio
 Name of Officer Title Address

PUBLIC SERVICE COMMISSION MANAGER

C 3-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

Rate Schedule GS	Base Rate Charge	Gas Cost Adjustment ^{1/}	Total Billing Rate
	\$	\$	\$
<u>Customer Charge</u>			
Residential	4.20		4.20
Commercial or Industrial	10.50		10.50
<u>Volumetric</u>			
First 2 Mcf per Month	1.3633	3.3854	4.7487
Next 48 Mcf per Month	1.3333	3.3854	4.7187
Next 150 Mcf per Month	1.3033	3.3854	4.6887
All Over 200 Mcf per Month	1.2733	3.3854	4.6587
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		6.6358	6.6358
Firm	1.2733	0.0280	1.3013
Interruptible	0.6500	0.0280	0.6780
<u>Rate Schedule FI</u>			
Customer Charge	105.00		105.00
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		6.6358	6.6358
Commodity Charge-All Volume	0.4282	3.3854	3.8136
<u>Delivery Service</u>			
Interruptible	0.4282	0.0280	0.4562
<u>Rate Schedule IS</u>			
Customer Charge	105.00		105.00
Commodity Charge	0.4282	3.3854	3.8136
<u>Delivery Service</u>			
Interruptible	0.4282	0.0280	0.4562
<u>Rate Schedule IUS</u>			
For all Volumes Delivered each Month	0.1143	3.3854	3.4997
<u>Delivery Service</u>	0.1143	0.8803	0.9946

^{1/} The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this tariff.

(N) New

JAN 12 1989

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 PURSUANT TO 2007 KAR 5:001,
 SECTION 9(1)
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: December 12, 1988

DATE EFFECTIVE: January 12, 1989

Issued by: A. P. Bowman Vice President Columbus, Ohio
 Name of Officer Title Address

C 1-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

Rate Schedule GS	Base Rate Charge	Gas Cost Adjustment ^{1/}	Total Billing Rate
	\$	\$	\$
<u>Customer Charge</u>			
Residential	4.20		4.20
Commercial or Industrial	10.50		10.50
<u>Volumetric</u>			
First 2 Mcf per Month	1.3676	3.3854	4.7530
Next 48 Mcf per Month	1.3376	3.3854	4.7230
Next 150 Mcf per Month	1.3076	3.3854	4.6930
All Over 200 Mcf per Month	1.2776	3.3854	4.6630
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		6.6358	6.6358
Firm	1.2776	0.0280	1.3056
Interruptible	0.6500	0.0280	0.6780
<u>Rate Schedule FI</u>			
Customer Charge	105.00		105.00
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		6.6358	6.6358
Commodity Charge-All Volume	0.4295	3.3854	3.8149
<u>Delivery Service</u>			
Interruptible	0.4295	0.0280	0.4575
<u>Rate Schedule IS</u>			
Customer Charge	105.00		105.00
Commodity Charge	0.4295	3.3854	3.8149
<u>Delivery Service</u>			
Interruptible	0.4295	0.0280	0.4575
<u>Rate Schedule IUS</u>			
For all Volumes Delivered each Month	0.1147	3.3854	3.5001

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this tariff.

(I) Increase

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

EFFECTIVE

DEC 15 1988

PURSUANT TO 707 KAR 5:011
 SECTION 0 41)

BY: *Glenn S. Lillie*

DATE OF ISSUE: December 20, 1988

DATE EFFECTIVE: With Gas Supplied On And

After December 15, 1988

Issued by: *Alan P. Bowman*

Vice President

Columbus, Ohio

Name of Officer

Title

Address

Issued by authority of an Order of the Public Service Commission
 in Case No. 10201 dated December 15, 1988.

C-1-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

Rate Schedule GS	Base Rate Charge	Gas Cost Adjustment ^{1/}	Total Billing Rate
	\$	\$	\$
<u>Customer Charge</u>			
Residential	4.20		4.20
Commercial or Industrial	10.50		10.50
<u>Volumetric</u>			
First 2 Mcf per Month	1.3633	3.3854	4.7487
Next 48 Mcf per Month	1.3333	3.3854	4.7187
Next 150 Mcf per Month	1.3033	3.3854	4.6887
All Over 200 Mcf per Month	1.2733	3.3854	4.6587
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		6.6358	6.6358
Firm	1.2733	0.0280	1.3013
Interruptible	0.6500	0.0280	0.6780
<u>Rate Schedule FI</u>			
Customer Charge	105.00		105.00
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		6.6358	6.6358
Commodity Charge-All Volume	0.4282	3.3854	3.8136
<u>Delivery Service</u>			
Interruptible	0.4282	0.0280	0.4562
<u>Rate Schedule IS</u>			
Customer Charge	105.00		105.00
Commodity Charge	0.4282	3.3854	3.8136
<u>Delivery Service</u>			
Interruptible	0.4282	0.0280	0.4562
<u>Rate Schedule IUS</u>			
For all Volumes Delivered each Month	0.1143	3.3854	3.4997

PUBLIC SERVICE COMMISSION OF KENTUCKY
 EFFECTIVE

^{1/} The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this tariff.

(I) Increase (R) Reduction

NOV 14 1988
PURSUANT TO 807 KAR 5:01 SECTION 9 (1)
 BY: *[Signature]*

DATE OF ISSUE: December 8, 1988

DATE EFFECTIVE: With Gas Supplied On And After November 14, 1988

Issued by: *[Signature]* Vice President
 Name of Officer Title Address Columbus, Ohio

Issued by authority of an Amended Order of the Public Service Commission in Case No. 9554-C dated November 21, 1988.

C 1-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS

RATE SCHEDULE GS

BASE RATE

Customer Charge

Residential - \$4.20 per delivery point per month
Commercial or Industrial - \$10.50 per delivery point per month

Commodity Charge

First 2 Mcf per month @ \$1.3721 per Mcf
Next 48 Mcf per month @ \$1.3421 per Mcf
Next 150 Mcf per month @ \$1.3121 per Mcf
All Over 200 Mcf per month @ \$1.2821 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(I) Increase

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 25 1989

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: George L. Lister
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: August 29, 1989

DATE EFFECTIVE: August 25, 1989

Issued by: Alan P. Bowers Vice President Columbus, Ohio
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission
in Case Nos. 10201 and 89-228 dated August 23, 1989.

C 10-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS

RATE SCHEDULE GS

BASE RATE

Customer Charge

Residential - \$4.20 per delivery point per month
Commercial or Industrial - \$10.50 per delivery point per month

Commodity Charge

First 2 Mcf per month @ \$1.3676 per Mcf
Next 48 Mcf per month @ \$1.3376 per Mcf
Next 150 Mcf per month @ \$1.3076 per Mcf
All Over 200 Mcf per month @ \$1.2776 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EXECUTIVE

(I) Increase

DEC 15 1988

PURSUANT TO KAR 5:011,
SECTION 9(1)

BY: James L. Lee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: December 20, 1988

DATE EFFECTIVE: With Gas Supplied On And
After December 15, 1988

Issued by: Alan P. Bowman Vice President Columbus, Ohio
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission
in Case No. 10201 dated December 15, 1988.

C9-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS

RATE SCHEDULE GS

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

BASE RATE

OCT 21 1988

Customer Charge

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Residential - \$4.20 per delivery point per month
Commercial or Industrial - \$10.50 per delivery point per month

James L. Miller
PUBLIC SERVICE COMMISSION MANAGER

Commodity Charge

First 2 Mcf per month @ \$1.3633 per Mcf
Next 48 Mcf per month @ \$1.3333 per Mcf
Next 150 Mcf per month @ \$1.3033 per Mcf
All Over 200 Mcf per month @ \$1.2733 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(I) Increase

DATE OF ISSUE: November 2, 1988

DATE EFFECTIVE: With Gas Supplied Or And
After October 21, 1988

Issued by

Alan P. Barzman
Name of Officer

Vice President
Title

Columbus, Ohio
Address

Issued by authority of an Order of the Public Service Commission
in Case No. 10201 dated October 21, 1988.

C-1-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS
(Continued)

RATE SCHEDULE FI - FIRM AND INTERRUPTIBLE GAS SERVICE

BASE RATE

Customer Charge

\$105.00 per delivery point per month.

Commodity Charge

\$0.4310 per Mcf of all daily Firm and Interruptible volumes of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may, on a 24 hour advance notice from Buyer, comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge of \$105.00 plus the customer demand charge based on the Buyer's Daily Firm Volume times the average demand rate. See Sheet 2-A.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

(I) Increase

AUG 25 1989

PURSUANT TO ORDER NO. 89-228 MAR 5:011,

DATE OF ISSUE: August 29, 1989.

DATE EFFECTIVE: August 25, 1989

Issued by: Alan P. Bowman Vice President, Columbus, Ohio
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission in Case Nos. 10201 and 89-228 dated August 23, 1989.

C-10-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS
(Continued)

RATE SCHEDULE FI - FIRM AND INTERRUPTIBLE GAS SERVICE

BASE RATE

Customer Charge

\$105.00 per delivery point per month.

Commodity Charge

\$0.4295 per Mcf of all daily Firm and Interruptible volumes of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may, on a 24 hour advance notice from Buyer, comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge of \$105.00 plus the customer demand charge based on the Buyer's Daily Firm Volume times the average demand rate. See Sheet 2-A.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

(I) Increase

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 15 1988
PURSUANT TO KAR 5:011
SECTION 9(1)
BY: *James K. Lee*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: December 20, 1988 DATE EFFECTIVE: With Gas Supplied On And
After December 15, 1988
Issued by: *Robert P. Bowman* Vice President Columbus, Ohio
Name of Officer Title Address
Issued by authority of an Order of the Public Service Commission
in Case No. 10201 dated December 15, 1988.

C 9-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS
(Continued)

RATE SCHEDULE FI - FIRM AND INTERRUPTIBLE GAS SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

BASE RATE

Customer Charge

\$105.00 per delivery point per month.

OCT 21 1988

Commodity Charge

\$0.4282 per Mcf of all daily Firm and Interruptible volumes of gas delivered hereunder each billing month.

SECTION 9 (1)
BY: James Keller
PUBLIC SERVICE COMMISSION MANAGER

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may, on a 24 hour advance notice from Buyer, comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge of \$105.00 plus the customer demand charge based on the Buyer's Daily Firm Volume times the average demand rate. See Sheet 2-A.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

(I) Increase

DATE OF ISSUE: November 2, 1988

DATE EFFECTIVE: With Gas Supplied On And
After October 21, 1988
Columbus, Ohio

Issued by: Alan P. Bowman Vice President

Name of Officer Title Address
Issued by authority of an Order of the Public Service Commission
in Case No. 10201 dated October 21, 1988.

2-1-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS
(Continued)

RATE SCHEDULE IS - INTERRUPTIBLE GAS SERVICE

BASE RATE

Customer Charge

\$105.00 per delivery point per month

Commodity Charge

\$0.4310 per Mcf of all volumes of gas delivered hereunder
each billing month

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's Specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operation, Seller, on a 24 hour advance notice from Buyer, may comply with such request, to the extent that excess gas is temporarily available from Seller's gas supplier to provide gas which otherwise would not be available. Such excess volumes taken shall be paid for at Seller's supplier's appropriate excess Rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

AUG 25 1989
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

(I) Increase

DATE OF ISSUE: August 29, 1989

DATE EFFECTIVE: August 25, 1989
PUBLIC SERVICE COMMISSION MANAGER

Issued by: David P. Bowen Vice President Columbus, Ohio
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission
in Case Nos. 10201 and 89-228 dated August 23, 1989.

C 10-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS
(Continued)

RATE SCHEDULE IS - INTERRUPTIBLE GAS SERVICE

BASE RATE

Customer Charge

\$105.00 per delivery point per month

Commodity Charge

\$0.4295 per Mcf of all volumes of gas delivered hereunder each billing month

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's Specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operation, Seller, on a 24 hour advance notice from Buyer, may comply with such request, to the extent that excess gas is temporarily available from Seller's gas supplier to provide gas which otherwise would not be available. Such excess volumes taken shall be paid for at Seller's supplier's appropriate excess Rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

DEC 15 1988

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

PURSUANT TO KAR 5:011,
SECTION 9(1)
BY: James Miller
PUBLIC SERVICE COMMISSION MANAGER

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(I) Increase

DATE OF ISSUE: December 20, 1988

DATE EFFECTIVE: With Gas Supplied On And After December 15, 1988

Issued by: Alan P. Bowen Vice President Columbus, Ohio
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission in Case No. 10201 dated December 15, 1988.

C 9-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS
(Continued)

RATE SCHEDULE IS - INTERRUPTIBLE GAS SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

BASE RATE

Customer Charge

\$105.00 per delivery point per month

Commodity Charge

\$0.4282 per Mcf of all volumes of gas delivered hereunder
each billing month

OCT 21 1988

KAR 5-011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's Specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operation, Seller, on a 24 hour advance notice from Buyer, may comply with such request, to the extent that excess gas is temporarily available from Seller's gas supplier to provide gas which otherwise would not be available. Such excess volumes taken shall be paid for at Seller's supplier's appropriate excess Rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(I) Increase

DATE OF ISSUE: November 2, 1988

DATE EFFECTIVE: With Gas Supplied On And
After October 21, 1988

Issued by: *[Signature]* Vice President

Columbus, Ohio

Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission
in Case No. 10201 dated October 21, 1988.

21-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS
(Continued)

RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE

BASE RATE

For all gas delivered each month \$.1150 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$.1150 per Mcf plus applicable gas cost.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 25 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Gary L. Lister
PUBLIC SERVICE COMMISSION MANAGER

(I) Increase

DATE OF ISSUE: August 29, 1989

DATE EFFECTIVE: August 25, 1989

Issued by: Alan P. Bowman Vice President Columbus, Ohio
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission
in Case Nos. 10201 and 89-228 dated August 23, 1989.

C-10-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS
(Continued)

RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE

BASE RATE

For all gas delivered each month \$.1147 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$.1147 per Mcf plus applicable gas cost.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DEC 15 1988

PURSUANT TO KRS 5:011,
SECTION 9(1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

(I) Increase

DATE OF ISSUE: December 20, 1988

DATE EFFECTIVE: With Gas Supplied On And
After December 15, 1988

Issued by: *Alan P. Bowman* Vice President
Name of Officer Title

Columbus, Ohio
Address

Issued by authority of an Order of the Public Service Commission
in Case No. 10201 dated December 15, 1988.

C-9-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS
(Continued)

RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE

BASE RATE

For all gas delivered each month \$.1143 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$.1143 per Mcf plus applicable gas cost.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 21 1988

PURSUANT TO 1967 KAR 5:011,
SECTION 9 (1)

BY: George Walker
PUBLIC SERVICE COMMISSION MANAGER

(I) Increase

DATE OF ISSUE: November 2, 1988

DATE EFFECTIVE: With Gas Supplied On And
After October 21, 1988

Issued by: Alan P. Bowman Vice President
Name of Officer Title

Columbus, Ohio
Address

Issued by authority of an Order of the Public Service Commission
in Case No. 10201 dated October 21, 1988.

C1-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

RATE SCHEDULE DS - DELIVERY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY

This rate schedule is available to any customer throughout the territory served by the Company provided:

- (a) Customer has executed a contract with the Company for delivery service, and
- (b) Customer has normal annual requirements of not less than 6,000 Mcf at any delivery point.

RATE

Firm

The rate shall be \$1.2821 per Mcf for all gas delivered each billing month for any General Service customer who elects to transport gas and does not have an alternate energy capability.

Interruptible

General Service: \$0.6500 per Mcf for all interruptible gas delivered each billing month.

Firm and Interruptible Service: \$0.4310 per Mcf for all gas delivered each month.

Interruptible Service: \$0.4310 per Mcf for all gas delivered each month.

Recovery of Direct Bill Take-Or-Pay

Delivery service customers shall be subject to a Gas Cost Adjustment as shown on Sheet No. 2-A, herein.

Flex Provision

When a customer with Normal Annual Volume Requirements of 25,000 Mcf annually can demonstrate to the Company that a lower rate is necessary to meet competition from that customer's alternate energy supplier, Columbia may transport gas at a rate lower than the fixed rate. Columbia may also, after receiving prior approval from the Kentucky Public Service Commission, transport gas at a rate lower than the fixed rate where

PUBLIC SERVICE COMMISSION
OF KENTUCKY
AUG 25 1989
PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)
BY: *George Felke*
PUBLIC SERVICE COMMISSION MANAGER

(I) Increase

DATE OF ISSUE: August 29, 1989

DATE EFFECTIVE: August 25, 1989

Issued by <i>Alan P. Bauman</i>	vice President	Columbus, Ohio
Name of Officer	Title	Address

Issued by authority of an Order of the Public Service Commission in Case Nos. 10201 and 89-228 dated August 23, 1989.

C 10-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

RATE SCHEDULE DS - DELIVERY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY

This rate schedule is available to any customer throughout the territory served by the Company provided:

- (a) Customer has executed a contract with the Company for delivery service, and
- (b) Customer has normal annual requirements of not less than 6,000 Mcf at any delivery point.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 15 1988

PURSUANT TO KY KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

RATE

Firm

The rate shall be \$1.2776 per Mcf for all gas delivered each billing month for any General Service customer who elects to transport gas and does not have an alternate energy capability.

I

Interruptible

General Service: \$0.6500 per Mcf for all interruptible gas delivered each billing month.

Firm and Interruptible Service: \$0.4295 per Mcf for all gas delivered each month.

I

Interruptible Service: \$0.4295 per Mcf for all gas delivered each month.

I

Recovery of Direct Bill Take-Or-Pay

Delivery service customers shall be subject to a Gas Cost Adjustment as shown on Sheet No. 2-A, herein.

Flex Provision

When a customer with Normal Annual Volume Requirements of 25,000 Mcf annually can demonstrate to the Company that a lower rate is necessary to meet competition from that customer's alternate energy supplier, Columbia may transport gas at a rate lower than the fixed rate. Columbia may also, after receiving prior approval from the Kentucky Public Service Commission, transport gas at a rate lower than the fixed rate where

(I) Increase

DATE OF ISSUE: December 20, 1988

DATE EFFECTIVE: With Gas Supplied On And
After December 15, 1988

Issued by [Signature] Vice President
Name of Officer Title

Columbus, Ohio
Address

Issued by authority of an Order of the Public Service Commission
in Case No. 10201 dated December 15, 1988.

C 9-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

RATE SCHEDULE DS - DELIVERY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY

This rate schedule is available to any customer throughout the territory served by the Company provided:

- (a) Customer has executed a contract with the Company for delivery service, and
- (b) Customer has normal annual requirements of not less than 6,000 Mcf at any delivery point.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 14 1988

RATE

Firm

The rate shall be \$1.2733 per Mcf for all gas delivered each billing month for any General Service customer who elects to transport gas and does not have an alternate energy capability.

PURSUANT TO 807 K
SECTION 9
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Interruptible

- General Service: \$0.6500 per Mcf for all interruptible gas delivered each billing month.
- Firm and Interruptible Service: \$0.4282 per Mcf for all gas delivered each month.
- Interruptible Service: \$0.4282 per Mcf for all gas delivered each month.

Recovery of Direct Bill Take-Or-Pay

Delivery service customers shall be subject to a Gas Cost Adjustment as shown on Sheet No. 2-A, herein.

Flex Provision

When a customer with Normal Annual Volume Requirements of 25,000 Mcf annually can demonstrate to the Company that a lower rate is necessary to meet competition from that customer's alternate energy supplier, Columbia may transport gas at a rate lower than the fixed rate. Columbia may also, after receiving prior approval from the Kentucky Public Service Commission, transport gas at a rate lower than the fixed rate where

(N) New

DATE OF ISSUE: December 8, 1988

DATE EFFECTIVE: With Gas Supplied On And
After November 14, 1988

Issued by: *Alvin P. Bowman* President Columbus, Ohio
Name of Officer Title Address

Issued by authority of an Amended Order of the Public Service Commission in Case No. 9554-C dated November 21, 1988.

C-1-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

RATE SCHEDULE DS - DELIVERY SERVICE (Continued)

RATE (Continued)

Flex Provision (Continued)

the customer has demonstrated that its only alternative would be a shutdown or relocation of facilities, or that the lower rate is necessary to expand facilities.

Columbia may also transport gas to a customer at a rate greater than the fixed rate if such rate remains competitive with the price of energy from that customer's alternate energy suppliers. In no event shall the transportation rate exceed 150% of the fixed rate.

Pursuant to the preceding paragraphs, any customer may, at any time, request that the transportation rate be flexed. However, once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate except as provided below. Prior to the filing of any new tariff or change in tariff affecting gas transportation, Columbia will poll each customer on this rate schedule in order to determine whether such customers wish to pay the fixed transportation rate, the flexible transportation rate or any other available or proposed transportation rate. The only time a customer may switch from the flexible rate to any other available or proposed rate is when the customer has elected to do so during the polling period. The switch will occur on the approved effective date of the relevant tariffs.

Delivery Service - IUS

The rate level applicable to service will be the base rate charge plus the demand portion of the gas cost as shown on Sheet 2-A of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

STANDBY DELIVERY SERVICE

Rate Schedule GS

Firm

Any General Service Customer who elects to transport gas under this rate schedule must establish, subject to the approval of Columbia, a Daily Firm Volume for that portion of load that is not protected by an alternate energy source. This Daily Firm Requirement is subject to a Demand Charge as shown on Sheet No. 2-A.

JAN 12 1989
PURSUANT TO KAR 3:011,
SECTION 9(1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

(N) New

DATE OF ISSUE: December 12, 1988

DATE EFFECTIVE: January 12, 1989

Issued by: A. P. Bowman Vice President Columbus, Ohio
Name of Officer Title Address

C-2-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

RATE SCHEDULE DS - DELIVERY SERVICE (Continued)

RATE (Continued)

Flex Provision (Continued)

the customer has demonstrated that its only alternative would be a shutdown or relocation of facilities, or that the lower rate is necessary to expand facilities.

Columbia may also transport gas to a customer at a rate greater than the fixed rate if such rate remains competitive with the price of energy from that customer's alternate energy suppliers. In no event shall the transportation rate exceed 150% of the fixed rate.

Pursuant to the preceding paragraphs, any customer may, at any time, request that the transportation rate be flexed. However, once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate except as provided below. Prior to the filing of any new tariff or change in tariff affecting gas transportation, Columbia will poll each customer on this rate schedule in order to determine whether such customers wish to pay the fixed transportation rate, the flexible transportation rate or any other available or proposed transportation rate. The only time a customer may switch from the flexible rate to any other available or proposed rate is when the customer has elected to do so during the polling period. The switch will occur on the approved effective date of the relevant tariffs.

Delivery Service - IUS

The rate level applicable to service will be the base rate charge plus the demand portion of the gas cost as shown on Sheet 2-A of this tariff.

STANDBY DELIVERY SERVICE

Rate Schedule GS

Firm

Any General Service Customer who elects to transport gas under this rate schedule must establish, subject to the approval of Columbia, a Daily Firm Volume for that portion of load that is not protected by an alternate energy source. This Daily Firm Requirement is subject to a Demand Charge as shown on Sheet No. 2-A.

(N) New

JAN 12 1989

DATE OF ISSUE: December 12, 1988

DATE EFFECTIVE: January 12, 1989

Issued by: A. P. Bowman
Name of Officer

Vice President Columbus, Ohio
Title Address
PUBLIC SERVICE COMMISSION MANAGER

PUBLIC SERVICE COMMISSION
OF KENTUCKY
SECTION 9.01
EFFECTIVE

C-1-89

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS
(Continued)

RATE SCHEDULE DS - DELIVERY SERVICE (Continued)

RATE (Continued)

Flex Provision (Continued)

the customer has demonstrated that its only alternative would be a shutdown or relocation of facilities, or that the lower rate is necessary to expand facilities.

Columbia may also transport gas to a customer at a rate greater than the fixed rate if such rate remains competitive with the price of energy from that customer's alternate energy suppliers. In no event shall the transportation rate exceed 150% of the fixed rate.

Pursuant to the preceding paragraphs, any customer may, at any time, request that the transportation rate be flexed. However, once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate except as provided below. Prior to the filing of any new tariff or change in tariff affecting gas transportation, Columbia will poll each customer on this rate schedule in order to determine whether such customers wish to pay the fixed transportation rate, the flexible transportation rate or any other available or proposed transportation rate. The only time a customer may switch from the flexible rate to any other available or proposed rate is when the customer has elected to do so during the polling period. The switch will occur on the approved effective date of the relevant tariffs.

STANDBY DELIVERY SERVICE

Rate Schedule GS

Firm

Any General Service Customer who elects to transport gas under this rate schedule must establish, subject to the approval of Columbia, a Daily Firm Volume for that portion of load that is not protected by an alternate energy source. This Daily Firm Requirement is subject to a Demand Charge as shown on Sheet No. 2-A.

OCT 21 1983

PURSUANT TO 607 KAR 5:011,
SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

(T) Change in Text

DATE OF ISSUE: November 2, 1988

DATE EFFECTIVE: With Gas Supplied On And
After October 21, 1988

Issued by: *[Signature]* Vice President
Name of Officer Title

Columbus, Ohio
Address

Issued by authority of an Order of the Public Service Commission
in Case No. 10201 dated October 21, 1988.

C-1-89

COLUMBIA GAS OF KENTUCKY, INC.

SCHEDULE SAS - SPECIAL AGENCY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY

This service is available to any commercial or industrial customer taking service under Rate Schedules GS, FI, IS, or IUS, provided:

- (a) Customer has executed a contract with the Company for delivery service, and,
- (b) Customer has submitted an affidavit that demonstrates to the Company's satisfaction that gas obtained hereunder will be used as a replacement for an installed operable energy system -- either an alternate fuel or an alternate source of supply.

TERM

Customers may participate in this program on a month to month basis.

VOLUMES AND PRICE

Each month this program is in effect, Columbia shall notify each participating customer of the price to be charged for volumes to be purchased by Columbia as agent for Customer during the following month, exclusive of transportation charges. On or before the twenty-fifth (25th) day of each month, Customer shall nominate the quantity of gas it will require during the following month at the price indicated by Columbia. Such nominations must be in writing and are not effective until

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1987

PURSUANT TO OUR ORDER 5:011,
SECTION 9(1)

BY: *George L. Hill*
PUBLIC SERVICE COMMISSION MANAGER

(T) Change in Text

DATE OF ISSUE: October 26, 1987

DATE EFFECTIVE: September 30, 1987

Issued by: <i>Paul P. Bowman</i>	Vice President	Columbus, Ohio
Name of Officer	Title	Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated September 30, 1987, in Case No. 9529.

C 8-89

COLUMBIA GAS OF KENTUCKY, INC.

SCHEDULE SAS - SPECIAL AGENCY SERVICE (Continued)

VOLUMES AND PRICE (Continued)

received by Columbia. Columbia will then use its best efforts to purchase such quantities of gas as agent for Customer, and Customer must take and pay for all volumes so delivered. In addition to the price charged for such volumes, an Agency Fee will be charged on all such delivered volumes. The minimum Agency Fee will be five cents (\$.05) per Mcf. The Agency Fee will be credited to customers through Columbia's Semi-Annual Gas Adjustment. Customer shall also be liable for all state and local taxes levied as a result of transactions hereunder.

Columbia shall not be liable for losses or damages resulting from any failure by Columbia to purchase volumes nominated by Customer under this program.

BILLING AND PAYMENT

Columbia will bill Customer for all quantities of gas purchased under this program, and Customer will pay Columbia for such quantities within ten (10) days of the billing date. A delayed payment charge of one and one-half percent (1-1/2%) per month shall accrue on the unpaid portion from the due date of payment.

TRANSPORTATION TERMS AND CONDITIONS

Transportation of all volumes purchased under this program is subject to the charges, terms and conditions set forth or incorporated in Rate Schedule DS - Delivery Schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1987

PURSUANT TO BUY ORDER 5:011,
SECTION 9 (1)

BY: *George Miller*
PUBLIC SERVICE COMMISSION MANAGER

(T) Change in Text

DATE OF ISSUE: October 26, 1987

DATE EFFECTIVE: September 30, 1987

Issued by: *Alan P. Bowman* Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated September 30, 1987, in Case No. 9529.

C 8-89

COLUMBIA GAS OF KENTUCKY, INC.

RULES AND REGULATIONS
RATE SCHEDULE GS
(Continued)

VI. (Continued)

- 3. If the line from which the customer is to be served is operated at a pressure in excess of 200 psig which will necessitate two high-pressure regulators in addition to the service regulator, the customer will be required to make a payment of \$200 to cover the cost, installed, of the high-pressure regulators.

The Company will make all necessary installations including the tap, meter and regulator or regulators at no cost to the customer except as specified above.

The Company will own, operate and maintain all facilities except the requisite service line of the customer.

- VII. Neither the Company nor the customer shall be liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, strikes or lockouts affecting the Company or its suppliers of gas, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome.

- VIII. Bills will be rendered and be payable once each month. The Company may read any meter once each month, but ordinarily it will read meters of the General Service Rate Schedule customers once each two months. As to any customer whose

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 27 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Heaghegan

DATE OF ISSUE: November 7, 1985

DATE EFFECTIVE: November 27, 1985

Issued by: Alan P. Bowman Vice President
Name of Officer Title

Columbus, Ohio
Address

C-1-89

COLUMBIA GAS OF KENTUCKY, INC.

RULES AND REGULATIONS
RATE SCHEDULE GS
(Continued)

XI. The Company will extend its distribution mains without cost up to but not more than a distance of one hundred (100) feet for each prospective domestic customer who agrees to utilize gas as the major source of energy.

XII. The Company may require from any customer or applicant for service a minimum cash deposit or other guaranty to secure payment of bills of an amount not to exceed two-twelfths (2/12) of the estimated annual bill of such customer or applicant.

The Company shall issue to every customer from whom a deposit is received, a certificate of deposit, showing the name of the customer, location of initial premises occupied, date and amount of the deposit.

The Company shall pay interest at six percent (6%) annually on amounts required to be deposited by customers.

XIII. If a customer's check tendered in payment of a bill for service is returned by a bank as unpaid, the customer will be charged a fee of five dollars (\$5.00) to cover the cost of further processing of the account.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 03 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Carlyn Lee

(C) Change

(N) New

DATE OF ISSUE: July 27, 1983

DATE EFFECTIVE: With Gas Supplied On
and After July 3, 1983

Issued by:

C E Mentch

Vice President

Columbus, Ohio

Name of Officer

Title

Address

Issued to comply with an Order of the Public Service Commission
of Kentucky dated July 5, 1983 at Case No. 8738

CI-89

RULES AND REGULATIONS
RATE SCHEDULE GS
(Continued)

XIII. Budget Plan

a. Twelve Month Equal Payment Plan

At the request of any qualified residential customer who uses gas as the primary source for space heating, monthly budget payments for such customers shall be made as follows:

Monthly budget payments shall be based on an amount equivalent to 1/12 of the customer's estimated annual gas utility service bill and such payments shall commence with bills payable during the month of August.

The last payment under this budget plan will end with the June payments. Payments due in July will be for the difference between the amount applicable to actual gas consumed during the 12-month period and the amount actually paid during the 11 months of August through June of each year.

If during the billing months of May or June, the account balance of any customer is less than the monthly budget payment, then such customer shall pay the account balance instead of the monthly budget payment. If during the billing months of May, June or July, a customer's account balance reflects a credit, that amount shall be refunded upon request.

The monthly budget payment, which shall be based on the estimated annual gas utility service bill of the customer, shall not be construed by the customer as a guaranty of assurance that the total actual charges will not exceed such estimate. The Company may, at any time, submit a revised estimate to the customer whenever, in the Company's judgment, such revision is deemed advisable. (Budgets will be reviewed and recalculated at least twice a year.)

(N) New

CHECKED
Utility Regulatory Commission
JUL 29 1980
by B. Bestman
RATES AND TARIFFS

DATE OF ISSUE: July 3, 1980

DATE EFFECTIVE: June 20, 1980

Issued by: E. M. Meitz Vice President Columbus, Ohio
Name of Officer Title Address

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated June 20, 1980, at Case No. 7756.

CI-89

COLUMBIA GAS OF KENTUCKY, INC.

RULES AND REGULATIONS
RATE SCHEDULE GS
(Continued)

XIII. Budget Plan

b. Off Season Equal Payment Plan (cont.)

This budget plan will be cancelled and the total account balance shall become due, or in the event of a credit balance such balance shall be refunded, under the following circumstances:

1. Discontinuance of service at customer's request;
2. Discontinuance of this budget plan at the customer's request; or
3. Termination of service for nonpayment of bills pursuant to proper notice as defined in the Rules and Regulations of the Public Service Commission of Kentucky.

XIV. Standard Pressure

The Company, in accordance with 807 KAR 5:021, Section 16: Standard Pressure, adopts nine (9) inches water column as its standard pressure as measured at the outlet of the customer's meter.

When conditions warrant, and the buyer and seller mutually agree, certain customers may receive gas at pressures higher than the standard pressure. In these cases either indices compensated for the delivery pressure or pressure factors corresponding to delivery pressure will be used to adjust volumes of gas billed.

The above paragraphs notwithstanding the Company shall assume no liability from any damage or loss resulting from inadequate or interrupted supply or from any pressure variation when such conditions are not due to willful fault or neglect on its part.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 27 1983
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Carrigan Lee

(N) New

DATE OF ISSUE: July 27, 1983

DATE EFFECTIVE: July 27, 1983

Issued by: <u>C. E. Mentch</u>	<u>Vice President</u>	<u>Columbus, Ohio</u>
Name of Officer	Title	Address

C 1-89

COLUMBIA GAS OF KENTUCKY, INC.

RATE SCHEDULE FI
(Continued)

CHARACTER OF SERVICE (Continued)

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment, to protect the maximum daily volume of delivery currently contracted for by Seller, as available from its supplier(s). The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE

The rate levels applicable to service under this rate schedule are stated on the currently effective Sheet 4 of this tariff and are hereby incorporated into this rate schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the sum of the customer charge plus the demand charge stated on Sheet 4 of this tariff. The demand charge shall be the product of the specified Daily Firm Volume times the demand charge stated on Sheet 4 of this tariff.

In the event of monthly, seasonal or annual curtailment due to gas supply shortage, the demand charge shall be waived when the volume made available is less than 110% of the Daily Firm Volume times thirty (30). In no event will the minimum monthly charge be less than the customer charge.

In the event of peak day interruption in the delivery of gas by Seller or complete or partial suspension of operations by the Buyer resulting from force majeure, which results in the delivery of reduced firm volumes of gas by the Seller, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, however, that in cases of Buyer's force majeure, the minimum monthly charge shall not be reduced to less than the customer charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 07 1986

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: *J. Deoghegan*

(T) Change in Text

DATE OF ISSUE: December 8, 1986

DATE EFFECTIVE: With Gas Supplied On and after December 7, 1986

Issued by: *Alan P. Bowman* Vice President Columbus, Ohio
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated November 14, 1986.

C 10-89

COLUMBIA GAS OF KENTUCKY, INC.

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO RATE SCHEDULES GS, FI, IS AND IUS

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE

Determination of GCR

The Company shall file a semi-annual report with the Commission which shall contain an updated Gas Cost Recovery (GCR) Rate and shall be filed at least twenty (20) days prior to the beginning of each semi-annual calendar period. The GCR shall become effective for billing with the final meter readings of the first billing cycle of each semi-annual calendar period.

The gas cost recovery rates are comprised of:

- (1) The Expected Gas Cost Component (EGC), on a dollar-per-Mcf basis, which represents the average expected cost of gas supplied, excluding the demand costs to be recovered from all FI customers and General Service Delivery Service customers.
- (2) The supplier Refund Adjustment (RA), on a dollar-per-Mcf basis, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "three month commercial paper rate" for the immediately preceding twelve month period. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.
- (3) The Actual Cost Adjustment (ACA), on a dollar-per-Mcf basis, which compensates for any previous over or undercollections of commodity gas costs experienced by the Company through the operation of this gas cost recovery procedure. The ACA shall be based on the twelve months ended June 30th each year, with the ACA factor to be in effect for twelve months beginning September 1st of each year.
- (4) The Balancing Adjustment (BA), on a dollar-per-Mcf basis, which compensates for any under or overcollections which have occurred as a result of prior adjustments.

PUBLIC SERVICE COMMISSION

NOV 18 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

(T) Change in Text

DATE OF ISSUE: June 29, 1987

DATE EFFECTIVE: November 18, 1987
PUBLIC SERVICE COMMISSION MANAGER

Issued by:	<u>A. P. Bowman</u>	<u>Vice President</u>	<u>Columbus, Ohio</u>
	Name of Officer	Title	Address

Issued by authority of an Order of the Public Service Commission in Administrative Case No. 297 dated May 29, 1987.

C-10-89

COLUMBIA GAS OF KENTUCKY, INC.

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO RATE SCHEDULES GS, FI, IS, IUS, AND DS

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE (Continued)

Definitions (Continued)

- (c) "Semi-annual calendar period" means each of the two six month periods of (1) September through February and (2) March through August.
- (d) "Reporting period" means the six month accounting period that ended approximately forty (40) days prior to the filing date of the updated gas recovery rates, i.e., the six months ended June 30th and December 31st each year.

Delivery Service

FERC approved direct billed pipeline supplier charges relating to the buyout of Take-or-Pay liabilities will be billed to Delivery Service Fixed Rate Volumes.

Interim Gas Cost Adjustment Filings

Should any significant change in supplier rates occur, the company may apply to the Public Service Commission for an interim Gas Cost Adjustment Clause in addition to the regular Semi-Annual Gas Cost Adjustment Clause filings.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

NOV 14 1988

**PURSUANT TO 807 KAR 5:011,
SECTION 9(1)**

**BY: *George A. Hill*
PUBLIC SERVICE COMMISSION MANAGER**

(N) New (T) Change in Text

DATE OF ISSUE: December 8, 1988

DATE EFFECTIVE: With Gas Supplied On And
After November 14, 1988

Issued by: *Alan P. Bowman* Vice President Columbus, Ohio
Name of Officer Title Address

Issued by authority of an Amended Order of the Public Service Commission
in Case No. 9554-C dated November 21, 1988.

C10-89



Gary
Tom
Bucky

August 23, 1988

RECEIVED

SEP 09 1988

RATES AND TARIFFS

FILED

SEP 09 1988

PUBLIC SERVICE
COMMISSION

Mr. Forest M. Skaggs
Executive Director
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

Dear Mr. Skaggs:

Columbia Gas of Kentucky, Inc. (Columbia), in Case No. 9529, was allowed by the PSC to implement a Special Agency Service (SAS) to serve commercial and industrial customers with installed alternate fuel capability who would otherwise use alternate fuels as a result of declining oil prices and the inability to obtain transportation capacity on interstate pipelines.

Columbia delivered 12,789 Mcf in SAS volumes to delivery service customers during June, 1988. In addition to the transportation rate, these customers paid an agency fee which will reduce rates to all tariff customers through Columbia's Semi-Annual Gas Adjustment.

Enclosed are listings detailing the SAS volumes nominated and delivered during June, 1988.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's SAS Program.

Very truly yours,

W. W. Burchett, Jr.
W. W. BURCHETT, JR.
Director of Rates

Enclosure

COLUMBIA GAS OF KENTUCKY, INC.

SPECIAL AGENCY SERVICE

SUMMARY OF TRANSPORTATION VOLUMES
DELIVERED FOR THE MONTH OF JUNE, 1988

<u>Line No.</u>	<u>Customer</u>	<u>Volumes Delivered</u> (1)	<u>Transportatio Rate</u> (2) \$
1.	Bundy Corp. (Winchester)	52	
2.	Bundy Tubing (Cynthiana)	6,850	
3.	National Linen Service	1,454	
4.	V. A. Hospital (Cooper Road)	1,927	
5.	V. A. Hospital (Leestown Road)	<u>2,506</u>	
6.	TOTAL	<u>12,789</u>	

1/ Transportation Rate: Fixed @ \$.3712 per Mcf
Flexed as shown in Column 2

NOTE: Prior Month Adjustment
Bundy Corp. (Winchester)
May, 1988 Deliveries of 343 Mcf
Reversed in June, 1988 Business.

C 8-89

COLUMBIA GAS OF KENTUCKY, INC.

SPECIAL AGENCY SERVICE

SUMMARY OF SAS TRANSPORTATION VOLUMES
NOMINATED FOR THE MONTH OF JUNE, 1988
\$2.20 Per Dth

<u>Line No.</u>	<u>Customer</u>	<u>Dth (1)</u>
1	Bundy Corp. (Winchester)	54
2	Bundy Tubing (Cynthiana)	7,090
3	National Linen Service	1,501
4	V. A. Medical Center (Cooper Rd.)	1,991
5	V. A. Medical Center (Leestown)	<u>2,589</u>
7	TOTAL SAS NOMINATED VOLUMES	<u><u>13,225</u></u>

NOTE: Prior Month Adjustment
Bundy Corp. (Winchester)
May, 1988 Nominations of 356 Dth @ \$2.20 per Dth
Reversed in June, 1988 Business.

C 8-89



FILED

JAN 05 1989

PUBLIC SERVICE
COMMISSION

Mr. Forest M. Skaggs
Executive Director
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

Dear Mr. Skaggs:

By Order issued October 21, 1988 in Columbia Gas of Kentucky, Inc.'s Case 10201, the delivery service fixed transportation rate was set at \$.4282 per Mcf. Once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate of \$.4282 per Mcf until Columbia's next rate filing. However, effective with gas used on and after November 14, 1988, the fixed rate will change to \$.4562 by Commission Order issued on November 14, 1988 in Columbia Gas of Kentucky, Inc.'s Case No. 9554-C.

Based on information contained in Age International's latest transportation flex affidavit, Age International's flex rate for November, 1988 will remain at \$.15 per Mcf on all flex transportation volumes. Columbia delivered 140 Mcf in flex transportation volumes to Age International, during October, 1988.

Based on information contained in Ashland's latest transportation flex affidavit, Ashland's flex rate for November, 1988 will increase to \$.1826 per Mcf on all flex transportation volumes. Columbia delivered 317,293 Mcf in flex transportation volumes to Ashland at a rate of \$.10 per Mcf during October, 1988.

Based on information contained in IBM Corporation's (IBM) latest transportation flex affidavit, IBM's flex rate for November, 1988 will decrease to \$.2222 per Mcf on all flex transportation volumes. Columbia delivered 36,948 Mcf in transportation volumes to IBM at a rate of \$.2493 per Mcf during October, 1988.

Based on information contained in the University of Kentucky's latest transportation flex affidavit, UK's flex rate for October, 1988 will remain at \$.1000 per Mcf on all flex transportation volumes. Columbia delivered 7,131 Mcf in transportation volumes to UK at a rate of \$.1000 per Mcf during October, 1988.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 16 1989

PURSUANT TO 607 KAR 5:011,
SECTION 9 (1)


BY: *James H. Lee*
PUBLIC SERVICE COMMISSION MANAGER

Mr. Forest M. Skaggs
Page 2

Based on information contained in GTE's latest transportation flex affidavit, GTE's flex rate for November, 1988 will increase to \$.4282 per Mcf on all flex transportation volumes. Columbia delivered 84,776 Mcf in transportation volumes to GTE at a rate of \$.2132 during October, 1988.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's flexible transportation rate.

Very truly yours,


W. W. BURCHETT, JR.
Director of Rates

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 16 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)
BY: 
PUBLIC SERVICE COMMISSION MANAGER



FILED

JAN 05 1989

PUBLIC SERVICE
COMMISSION

Mr. Forest M. Skaggs
Executive Director
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS for November, 1988

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of November, 1988.

Based on current knowledge and conditions, the applicable rate for the month of November, 1988 is \$3.62 per MMBtu (\$3.73 per Mcf). The floor rate for November, 1988 is \$2.70 per Mcf (suppliers' average commodity cost of gas of \$2.6000 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

- (1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil is 50.0¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early November, 1988. The conversion to a rate per MMBtu is as follows:

$$50.0\text{¢ per gal.} \times \frac{1,000,000 \text{ Btu}}{138,000 \text{ Btu per gal.}} = \$3.62 \text{ per MMBtu}$$

- (2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.62 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule FI is as follows:

Customer Charge: \$105.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
SECRETARY

JAN 13 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: James L. Hill
PUBLIC SERVICE COMMISSION MANAGER

28-89

Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.6358 per Mcf or \$6.4425 per MMBtu.

Commodity Charge

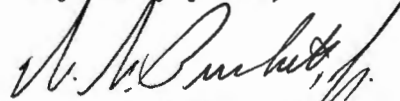
All Volume @ \$3.8177 per Mcf or \$3.707 per MMBtu, from October 21st through November 13. From November 14th through November 30th @\$3.8136 per Mcf or \$3.703 per MMBtu.

This rate per Mcf reflects the Order in Case No. 9554-C dated September 1, 1988 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium - No premium has been added to the applicable rate of \$3.62 per MMBtu (\$3.73 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - There were no customers served under this rate schedule during October, 1988 and, likewise, no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during October 1988.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,



W. W. BURCHETT, JR.
Director of Rates

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 13 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: Sharon Keller
PUBLIC SERVICE COMMISSION MANAGER

C 8-89



RECEIVED

*Tom
Bucky*

August 4, 1988

SEP 09 1988

Mr. Forest M. Skaggs
Executive Director
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

RATES AND TARIFFS

FILED

SEP 09 1988

PUBLIC SERVICE
COMMISSION

RE: Rates for Rate Schedule AFDS for July, 1988

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of July, 1988.

Based on current knowledge and conditions, the applicable rate for the month of July, 1988 is \$3.37 per MMBtu (\$3.47 per Mcf). The floor rate for July, 1988 is \$2.61 per Mcf (suppliers' average commodity cost of gas of \$2.5081 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

- (1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil is 46.5¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early July, 1988. The conversion to a rate per MMBtu is as follows:

$$46.5¢ \text{ per gal.} \times \frac{1,000,000 \text{ Btu}}{138,000 \text{ Btu per gal.}} = \$3.37 \text{ per MMBtu}$$

- (2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.37 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule AF is as follows:

Customer Charge: \$100.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *George L. Miller*
PUBLIC SERVICE COMMISSION MANAGER

C1-89

Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.3531 per Mcf or \$6.1681 per MMBtu.

Commodity Charge

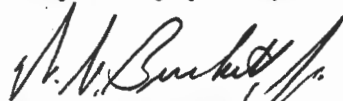
All Volume @ \$3.8871 per Mcf or \$3.7739 per MMBtu.

This rate per Mcf reflects the Order in Case No. 9554-B dated March 1, 1988 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium - No premium has been added to the applicable rate of \$3.37 per MMBtu (\$3.47 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - There were no customers served under this rate schedule during June, 1988 and, likewise, no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during June, 1988.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,



W. W. BURCHETT, JR.
Director of Rates

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon L. Miller*
PUBLIC SERVICE COMMISSION MANAGER

C-1-89