Twelfth Revised Sheet No. 2-A Superseding Eleventh Revised Sheet No. 2-A

COLUMBIA GAS OF KENTUCKY, INC.

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P.S.C. Ky. No. 4

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Eleventh Revised Sheet No. 2-A Superseding Tenth Revised Sheet No. 2-A

P.S.C. Ky. No. 4

Rate Schedule GS	Base Rate Charge \$	Gas Cost Adjustment \$	Total Billing Rate \$
Customer Charge Residential	4.20		4.20
Commercial or Industrial	10.50		10.50
Volumetric	10.70		10.70
First 2 Mcf per Month	1.3721	3.4461	4.8182
Next 48 Mcf per Month	1.3421	3.4461	4.7882
Next 150 Mcf per Month	1.3121	3.4461	4.7582
All Over 200 Mcf per Month	1.2821	3.4461	4.7282
Delivery Service			, .
Demand Charge			,
Demand Charge times Firm			
Mcf Volume in Customer			
Service Agreement		5.9673	5.9673
Firm	1.2821	0.0373	1.3194
Interruptible	0.6500	0.0373	0.6873
Rate Schedule FI			
Customer Charge	105.00		105.00
Customer Demand Charge			
Demand Charge times Firm			
Mcf Volume in Customer		5 0/190	5 6 (19 0
Service Agreement	0 1010	5.9673	5.9673
Commodity Charge-All Volume	0.4310	3.4461	3.8771
Delivery Service	0 1010	0.0272	0 1/ 00
Interruptible	0.4310	0.0373	0.4683
Rate Schedule IS	105.00		105.00
Customer Charge	0.4310	3.4461	3.8771
Commodity Charge	0.4510	J.4401	5.0111
Delivery Service	0.4310	0.0373	0.4683
Interruptible Rate Schedule IUS	0.4310	0.0775	0.4005
For all Volumes Delivered			
each Month	0.1150	3.4461	3.5611
Delivery Service		SERVICE CONMISSION	0.9057
2011101, 0011100	roblic	OF KENTUCKY	
1/ The Gas Cost Recovery Rate, determined in accordance with Clause" as set forth on Sheet	h the "Semi-Ann s 80 through 82	an adjustment per ual Gas Cost Adjust	tment
(I) Increase		ECTION 9 (1)	
E OF ISSUE: August 29, 1989	DAT	E EFFECTIVE: Augu	st 25, 1989
Issued by: Man P. Bawm	Vice Preside		umbus, Ohio

Tenth Revised Sheet No. 2-A Superseding Ninth Revised Sheet No. 2-A P.S.C. Ky. No. 4

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

ate Schedule GS	Base Rate Charge\$	Gas Cost Adjustment \$	Total Billing <u>Rate</u> \$
Customer Charge			
Residential	4.20		4.20
Commercial or Industrial	10.50		10.50
Volumetric			
First 2 Mcf per Month	1.3676	3.4461	4.8137
Next 48 Mcf per Month	1.3376	3.4461	4.7837
Next 150 Mcf per Month	1.3076	3.4461	4.7537
All Over 200 Mcf per Month	1.2776	3.4461	4.7237
Delivery Service			
Demand Charge			
Demand Charge times Firm			
Mcf Volume in Customer			
Service Agreement		5.9673	5.9673
Firm	1.2776	0.0373	1.3149
Interruptible	0.6500	0.0373	0.6873
ate Schedule FI			
Customer Charge	105.00		105.00
Customer Demand Charge			
Demand Charge times Firm			
Mcf Volume in Customer			
Service Agreement		5.9673	5.9673
Commodity Charge-All Volume	0.4295	3.4461	3.8756
Delivery Service			
Interruptible	0.4295	0.0373	0.4668
Rate Schedule IS			105 00
Customer Charge	105.00	0.11/2	105.00
Commodity Charge	0.4295	3.4461	3.8756
Delivery Service	0.1005	0.0070	0 1//0
Interruptible	0.4295	0.0373	0.4668
Rate Schedule IUS			
For all Volumes Delivered		0.1.1.	0 5/00
each Month	0.1147	3.4461	3.5608
Delivery Service	0.1147	0.7907 PUBLIC SERVICE	COMMISSION
/ The Gas Cost Recovery Rate,	as shown, is	an adjustment pe	Mcf
determined in accordance with			stment
Clause" as set forth on Sheet	s 80 through 83		1000
(I) Increase		MAR 1	1989
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\$		PURSUANT 10 8	0 41) ·
		SECTION	11/10
		BY: Skorde	Time_
TE OF ISSUE: Tobrusry as, 1989	DATE EFFECT	IVI: With Gas Supp	Lied On And
TE OF ISSUE: Tobruery 20, 1989	DATE EFFECT		arch 1, 1989
ssued by: Man . / South	Vice rresid	ent Co	lumbus, Ohio
Name of Ufficer	Title		Address
Issued by authority of			

Ninth Revised Sheet No. 2-A Superseding Eighth Revised Sheet No. 2-A P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

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CURRENTLY EFFECTIVE BILLING RATES

ate Schedule GS	Base Rate Charge	Gas Cost Adjustment	Total Billing Rate
	\$	\$	\$
Customer Charge			
Residential	4.20		4.20
Commercial or Industrial	10.50		10.50
Volumetric			
First 2 Mcf per Month	1.3676	3.3854	4.7530
Next 48 Mcf per Month	1.3376	3.3854	4.7230
Next 150 Mcf per Month	1.3076	3.3854	4.6930
All Over 200 Mcf per Month	1.2776	3.3854	4.6630
Delivery Service			
Demand Charge			
Demand Charge times Firm Mcf Volume in Customer			
Service Agreement		6.6358	6.6358
Firm	1.2776	0.0280	1.3056
Interruptible	0.6500	0.0280	0.6780
ate Schedule FI	0.0700	0.0200	0.0700
Customer Charge	105.00		105.00
Customer Demand Charge	T07*00		T07.00
Demand Charge times Firm			
Mcf Volume in Customer			
Service Agreement		6.6358	6.6358
Commodity Charge-All Volume	0.4295	3.3854	3.8149
Delivery Service		2.2224	J. CI. 7
Interruptible	0.4295	0.0280	0.4575
ate Schedule IS			
Customer Charge	105.00		105.00
Commodity Charge	0.4295	3.3854	3.8149
Delivery Service			
Interruptible	0.4295	0.0280	0.4575
ate Schedule IUS			
For all Volumes Delivered		. 1	
each Month	0.1147	3.3854	3.5001
Delivery Service	0.1147	0.8803	0.9950

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Eighth Revised Sheet No. 2-A Superseding Seventh Revised Sheet No. 2-A P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate Charge	Gas Cost Adjustment	Total Billing Rate
Rate Schedule GS	\$	\$	\$
Customer Charge		*	
Residential	4.20		4.20
Commercial or Industrial	10.50		10.50
Volumetric		0.0051	
First 2 Mcf per Month	1.3633	3.3854	4.7487
Next 48 Mcf per Month	1.3333	3.3854	4.7187
Next 150 Mcf per Month	1.3033	3.3854	4.6887
All Over 200 Mcf per Month	1.2733	3.3854	4.6587
Delivery Service			
Demand Charge			
Demand Charge times Firm			
Mcf Volume in Customer		(() = 0	(()) (
Service Agreement	1 0000	6.6358	6.6358
Firm	1.2733	0.0280	1.3013
Interruptible	0.6500	0.0280	0.6780
Rate Schedule FI	105 00		205.00
Customer Charge	105.00		105.00
Customer Demand Charge			
Demand Charge times Firm			
Mcf Volume in Customer		((050	((050
Service Agreement	0,1000	6.6358	6.6358
Commodity Charge-All Volume	0.4282	3.3854	3.8136
Delivery Service	0,1000	0.0000	0.15(0
Interruptible	0.4282	0.0280	0.4562
Rate Schedule IS	105 00		105 00
Customer Charge	105.00	0.005	105.00
Commodity Charge	0.4282	3.3854	3.8136
Delivery Service	0 1000	0.0000	0.1540
Interruptible	0.4282	0.0280	0.4562
Rate Schedule IUS			
For all Volumes Delivered	0.3340	0.005	0.1007
each Month	0.1143	3.3854	3.4997
Delivery Service	0.1143	0.8803	0.9946
1/ The Gas Cost Recovery Rate, determined in accordance with Clause" as set forth on Sheets	the "Semi-Annua	al Gas Cost Adju	FRVMCF COMMISSION Sthentucky FFECTIVE
			AN 1 2 1000
(N) New		JI	AN 12 1989
(14) TACAA		ŞE	CTION 9 (1), /
ATE OF ISSUE: December 12, 1988	DATE EFFECTIV	VE: January 1242 PUBLIC SERV	1989 FEMAL
ssued by: A. P. Bowman	Vice President	t Co.	lumbus, Óhio
Name of Officer	Title		Address
·			Δ.

Eighth Revised Sheet No. 2-A Superseding Seventh Revised Sheet No. 2-A

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

	Base Rate Charge	Gas Cost Adjustment	Total Billing Rate
ate Schedule GS	\$	\$	\$
Customer Charge	4 20		
Residential	4.20		4.20
Commercial or Industrial	10.50		10.50
Volumetric	1 2676	2 2051	1 7520
First 2 Mcf per Month		3.3854	4.7530
Next 48 Mcf per Month			-
Next 150 Mcf per Month			4.6930
All Over 200 Mcf per Month	1.2776	3.3854	4.6630
Delivery Service			
Demand Charge			
Demand Charge times Firm			
Mcf Volume in Customer		6.6358	6.6358
Service Agreement Firm	1.2776	0.0280	1.3056
Interruptible	0.6500	0.0280	0.6780
-	0.6700	0.0200	0.0700
ate Schedule FI Customer Charge	105.00		105.00
Customer Demand Charge	107.00		107.00
Demand Charge times Firm			
Mcf Volume in Customer			
		6.6358	6.6358
Service Agreement	0.4295	3.3854	3.8149
Commodity Charge-All Volume Delivery Service	0.4297	2.2074	J.0149
Interruptible	0.4295	0.0280	0.4575
ate Schedule IS	0.4692	0.0200	0.4///
Customer Charge	105.00		105.00
Commodity Charge	0.4295	3.3854	3.8149
Delivery Service	0.4~//	2.2024	J. 014/
Interruptible	0.4295	0.0280	0.4575
ate Schedule IUS	0.4077		
For all Volumes Delivered		•	
each Month	0.1147	3.3854	3.5001
			RVICE COMMISSION
		OF	KENTUCKY
/ The Gas Cost Recovery Rate,	as shown, is	an adjustment T	er Mcf
determined in accordance with	n the "Semi-Ann	ual Gas Cost Adju	istment
Clause" as set forth on Sheet	s 80 through 82	of this tariff.	C 1 5 1988
	•		
I) Increase		and the second s	10 807 KAR 5:011
1) Increase		SEC	TION S (1),
		BY: Mar	a takel
ATE OF ISSUE, December 29, 1988	DATE EFFECT	TVE: With Gas Sur	oplied On And
TE OF TOODE December 29, 1900	PALE DITEOL		mber 15, 1988
Many Hawne	Vice Preside		olumbus, Ohio
ssued by			

Seventh Revised Sheet No. 2-A Superseding Sixth Revised Sheet No. 2-A P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

Rate Schedule GS	Base Rate Charge \$	Gas Cost Adjustment	Total Billing <u>Rate</u> \$	
Customer Charge	Ψ	. Ψ	Ψ	
Residential	4.20		4.20	
Commercial or Industrial	10.50		10.50	
Volumetric				
First 2 Mcf per Month	1.3633	3.3854	4.7487	R
Next 48 Mcf per Month	1.3333	3.3854	4.7187	
Next 150 Mcf per Month	1.3033	3.3854	4.6887	
All Over 200 Mcf per Month	1.2733	3.3854	4.6587	· ·
Delivery Service Demand Charge				
Demand Charge times Firm				
Mcf Volume in Customer				
Service Agreement		6.6358	6.6358	
Firm	1.2733	0.0280	1.3013	· I
Interruptible	0.6500	0.0280	0.6780	
Rate Schedule FI				
Customer Charge	105.00		105.00	
Customer Demand Charge				
Demand Charge times Firm			1.1	
Mcf Volume in Customer		6 6 25 9	6 6 250	
Service Agreement	0 1000	6.6358	6.6358 3.8136	F
Commodity Charge-All Volume	0.4282	3.3854	0,0100	п
Delivery Service Interruptible	0.4282	0.0280	0.4562	I
Rate Schedule IS	0.4202	0.0200	0.4702	
Customer Charge	105.00		105.00	
Commodity Charge	0.4282	3.3854	3.8136	F
Delivery Service				
Interruptible	0.4282	0.0280	0.4562	
Rate Schedule IUS				
For all Volumes Delivered		PUBLIC SERVICE	COMMISSION	
each Month	0.1143	3.38540F KEN		F
		EFFEC	TIVE	
1/ The Gas Cost Recovery Rate, determined in accordance with Clause" as set forth on Sheet (I) Increase (R) Reduction	h the "Semi-Ann s 80 through 82	ual Gas Costo ad Ju 2 of this tariff. PURSUANTIES SECTION BY:	Stment 07 KAR 5:012 9(1)///	
TE OF ISSUE: December 8, 1988	DATE EFFECTI			
ued by: Mane of Officer	Vice President		ber 14, 1988 olumbus, Ohio Address	
Issued by authority of an	Amonded Order	of the Public Se		on
	i villenden order.		Yee eemiroor	10
in Case No. 055/-C deted	November 21 1	988.		
in Case No. 9554-C dated	November 21, 1	988.		,8
in Case No. 9554-C dated	November 21, 1	988.	1	,8

Ninetith Revised Sheet No. 3 Superseding Eighty-ninth Revised Sheet No. 3 P.S.C. Ky. No. 4

CURRENTLY EFFECTIVE BASE RATE LEVELS

RATE SCHEDULE GS

BASE RATE

Customer Charge

Residential - \$4.20 per delivery point per month Commercial or Industrial - \$10.50 per delivery point per month

Commodity Charge

First 2 Mcf per month @ \$1.3721 per Mcf Next 48 Mcf per month @ \$1.3421 per Mcf Next 150 Mcf per month @ \$1.3121 per Mcf All Over 200 Mcf per month @ \$1.2821 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, hereire SERVICE COMMISSION OF KENTUCKY

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(I) Increase

AUG 2 5 1989

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PURSUANT 10 807 KAR D.U11, SECTION 9(1)

PUBLIC SERVICE COMMISSION MANAGER

Name of Officer	bl e	Addr	ess
Issued by: Mame of Officer Vice	President	Columbus,	Ohio
DATE OF ISSUE: August 29, 1989	DATE EFFECTIVE:	August 25,	1989

Ι

Issued by authority of an Order of the Public Service Commission in Case Nos. 10201 and 89-228 dated August 23, 1989.

BY:

Eighty-ninth Revised Sheet No. 3 Superseding

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Eighty-eighth Revised Sheet No. 3 P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS

RATE SCHEDULE GS

BASE RATE

Customer Charge

Residential - \$4.20 per delivery point per month Commercial or Industrial - \$10.50 per delivery point per month

Commodity Charge

First2 Mcf per month @ \$1.3676 per McfNext48 Mcf per month @ \$1.3376 per McfNext150 Mcf per month @ \$1.3076 per McfAll Over 200 Mcf per month @ \$1.2776 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein. OF KENTUCKY

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PUBLIC SERVICE COMMESSION MANAGER

BY:

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DATE OF ISSUE: De	ecemper 20, 1988	DATE EFFECTIVE:	With Gas Supplied On And	
01	// ^		After December 15, 1988	
Tooped by Add	1. Bounc	Vice President	Columbus, Ohio	
Issued particul	of Officer	Vice President Title	Address	
Issued	by authority of	an Order of the Publ	ic Service Commission	(
		December 15, 1988.		A

Eighty-eighth Revised Sheet No. 3 Superseding Eighty-seventh Revised Sheet No. 3 P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS

PUBLIC SERVICE COMMISSION OF KENTUCKY

BASE RATE

RATE SCHEDULE GS

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ECTION 9 (1),

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Customer Charge

Residential - \$4.20 per delivery point per month for mon

Commodity Charge

First2 Mcf per month @ \$1.3633 per McfNext48 Mcf per month @ \$1.3333 per McfNext150 Mcf per month @ \$1.3033 per McfAll Over 200 Mcf per month @ \$1.2733 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

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DATE (OF I	SSUE: November	- 2, 1988		DATE EF	FECTIVE		as Supplied r October 2		0
Issued	by	Dan .	Baras	Vice	Preside	ent		Columbus		, ^g '
		Name of Uff	lcer	T	itle			Address	-	
		Issued by aut	thority o	f an Orde:	r of the	Public	Service	Commission	()	
		in Case No. 1	10201 dat	ed Octobe:	21. 19	88.			0	

Ninety-third Revised Sheet No. 4 Superseding Ninety-second Revised Sheet No. 4 P.S.C. Ky. No. 4

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CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

RATE SCHEDULE FI - FIRM AND INTERRUPTIBLE GAS SERVICE

BASE RATE

Customer Charge

\$105.00 per delivery point per month.

Commodity Charge

\$0.4310 per Mcf of all daily Firm and Interruptible volumes of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may, on a 24 hour advance notice from Buyer, comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge of \$105.00 plus the customer demand charge based on the Buyer's Daily Firm Volume times the average demand rate. See Sheet 2-A.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustmentues shown on Page 2-A of this tariff.

(I) Increase

AUG 2 5 1989

DATE OF ISSUE: August 29, 1989 Issued by: Name of Officer Title Address

> Issued by authority of an Order of the Public Service Commission in Case Nos. 10201 and 89-228 dated August 23, 1989.

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

RATE SCHEDULE FI - FIRM AND INTERRUPTIBLE GAS SERVICE

BASE RATE <u>Customer Charge</u> \$105.00 per delivery point per month. <u>Commodity Charge</u> \$0.4295 per Mcf of all daily Firm and Interruptible volumes of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may, on a 24 hour advance notice from Buyer, comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge of \$105.00 plus the customer demand charge based on PUTHEC Suyer's SOMMISSION Daily Firm Volume times the average demand rate. Seef SheetCKY 2-A.

PURCHASED GAS ADJUSTMENT

DEC 1 5 1988

PUBLIC SERVICE COMMISSION MANAGEP

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment Kar 5:011 as shown on Page 2-A of this tariff.

(I) Increase

DATE OF ISSUE: December 20, 1988 DATE EFFECTIVE: With Gas Supplied On And After December 15, 1988 Issued by <u>Name of Officer</u> Title Columbus, Ohio Issued by authority of an Order of the Public Service Commission in Case No. 10201 dated December 15, 1988.

Ninety-first Revised Sheet No. 4 Superseding Ninetieth Revised Sheet No. 4

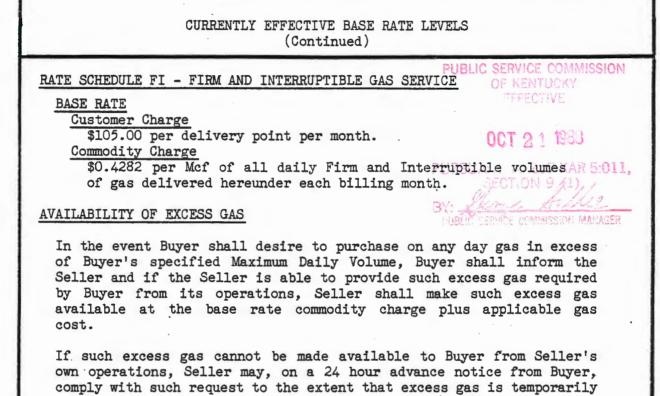
P.S.C. Ky. No. 4

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COLUMBIA GAS OF KENTUCKY, INC.



comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge of \$105.00 plus the customer demand charge based on the Buyer's Daily Firm Volume times the average demand rate. See Sheet 2-A.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

(I) Increase

DATE OF ISSUE, November 2, DATE EFFECTIVE: With Gas Supplied On And After October 21, 1988 Vice President Issued by: Maw Columbus, Ohio Address Name of Officer Title Issued by authority of an Order of the Public Service Commission in Case No. 10201 dated October 21, 1988.

Sixth Revised Sheet No. 6 Superseding Fifth Revised Sheet No. 6 P.S.C. Ky. No. 4

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

RATE SCHEDULE IS - INTERRUPTIBLE GAS SERVICE

BASE RATE

Customer Charge

\$105.00 per delivery point per month

Commodity Charge \$0.4310 per Mcf of all volumes of gas delivered hereunder each billing month

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's Specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operation, Seller, on a 24 hour advance notice from Buyer, may comply with such request, to the extent that excess gas is temporarily available from Seller's gas supplier to provide gas which otherwise would not be available. Such excess volumes taken shall be paid for at Seller's supplier's appropriate excess Rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff. PUBLIC SERVICE COMMISSION OF KENTUCKY

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forther.

(I) Increase

PURSDAWI 10 607 KAR 5:011. SECTION 9 (1)

EFFECT

DATE OF ISSUE: August 29,1989 DATE EFFECTIVE: August 25, 1989 Vice President Columbus, Ohio Issued by TILLE Office Address

Issued by authority of an Order of the Public Service Commission in Case Nos. 10201 and 89-228 dated August 23, 1989.

Fifth Revised Sheet No. 6 Superseding Fourth Revised Sheet No. 6 P.S.C. Kv. No. 4

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

RATE SCHEDULE IS - INTERRUPTIBLE GAS SERVICE

BASE RATE

Customer Charge

\$105.00 per delivery point per month

Commodity Charge

\$0.4295 per Mcf of all volumes of gas delivered hereunder each billing month

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's Specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operation, Seller, on a 24 hour advance notice from Buyer, may comply with such request, to the extent that excess gas is temporarily available from Seller's gas supplier to provide gas which otherwise would not be available. Such excess volumes taken shall be paid for at Seller's supplier's appropriate excess Rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available. OF KENTUCKY

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those Rpertaining 7 KAR 5:0.1, to customer charges, shall be subject to a Gas Cost Adjustment 9 (1) as shown on Page 2-A of this tariff. DCAL EPANCHISE FEE OD TAX

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(I) Increase

DATE OF ISSUE: December 20, 1988 DATE EFFECTIVE: With Gas Supplied On And After December 15, 1988 Issued by: Name of Officer Vice President Columbus, Ohio Name of Officer Title Address Issued by authority of an Order of the Public Service Commission in Case No. 10201 dated December 15, 1988.

Fourth Revised Sheet No. 6 Superseding Third Revised Sheet No. 6 P.S.C. Ky. No. 4

PUBLIC SERVICE COMMISSION

OF KENTUCKY

OCT 2 1 1983

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

RATE SCHEDULE IS - INTERRUPTIBLE GAS SERVICE

BASE RATE

Customer Charge

\$105.00 per delivery point per month

Commodity Charge

\$0.4282 per Mcf of all volumes of gas delivered hereunderKAR 5:011, each billing month

RY.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's Specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operation, Seller, on a 24 hour advance notice from Buyer, may comply with such request, to the extent that excess gas is temporarily available from Seller's gas supplier to provide gas which otherwise would not be available. Such excess volumes taken shall be paid for at Seller's supplier's appropriate excess Rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(I) Increase

DATE EFFECTIVE: With Gas Supplied On And DATE OF ISSUE: November 2, 1988 After October 21, 1988 White President Issued by Columbus, Ohio Name of Officer Title Address Issued by authority of an Order of the Public Service Commission Address in Case No. 10201 dated October 21, 1988.

Ninety-second Revised Sheet No. 7 Superseding Ninety-first Revised Sheet No. 7 P.S.C. Ky. No. 4

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CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE

BASE RATE

(I) Increase

For all gas delivered each month \$.1150 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$.1150 per Mcf plus applicable gas cost.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

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	OF KENT	UCKY			
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AUG 2 5 1989

PURSUAN, 10 807 KAR 5:011, SECTION 9 (1), /

PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: August 29, 11989	DATE EFFECTIVE:	August 25, 1989
Issued by: Name of Officer Tit	resident	Columbus, Chio
Name of Officer Tit	le	Address
Issued by sutherity of an Orden	fab. Dubles of	1 ⁰

Issued by authority of an Order of the Public Service Commission () in Case Nos. 10201 and 89-228 dated August 23, 1989.

BY:

Ninety-first Revised Sheet No. 7 Superseding Ninetieth Revised Sheet No. 7 F.S.C. Ky. No. 4

PUBLIC SERVICE COMMISSION

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE

BASE RATE

For all gas delivered each month \$.1147 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$.1147 per Mcf plus applicable gas cost.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

	OF KENTUCKY	
	DEC 1 5 1988	
(I) Increase	PURSUAN KAN 5:011, SECTION 9 (1) BY: PUBLIC SERVICE COMMENSION MANAGED	
DATE OF ISSUE December 20, 1988	DATE EFFECTIVE: With Gas Supplied On A After December 15, 19	
Issued by: Man	Vice President Columbus, Or	nio
Name of Officer	Title Address	}
Issued by authority of a	n Order of the Public Service Commission	

in Case No. 10201 dated December 15, 1988.

Ninetieth Revised Sheet No. 7 Superseding Eighty-ninth Revised Sheet No. 7 P.S.C. Ky. No. 4

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I.

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE

BASE RATE

For all gas delivered each month \$.1143 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$.1143 per Mcf plus applicable gas cost.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

	OF KENTUCKY
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PUBLIC SERVICE COMMISSION

(I) Increase

DATE OF ISSUE: November 2, 1988	DATE EFFECTIVE: With Gas Supplied On And After October 21, 1988
Issued by Man , Bauman	e President Columbus, Ohio
Name of Officer	Title Address
Issued by authority of an Ord	er of the Public Service Commission 💦 🔨 🔨

in Case No. 10201 dated October 21, 1988.

Ninth Revised Sheet No. 7-A Superseding Eighth Revised Sheet No. 7-A P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE DS - DELIVERY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY

This rate schedule is available to any customer throughout the territory served by the Company provided:

- (a) Customer has executed a contract with the Company for delivery service, and
- (b) Customer has normal annual requirements of not less than 6,000 Mcf at any delivery point.

RATE

Firm

The rate shall be \$1.2821 per Mcf for all gas delivered each billing month for any General Service customer who elects to transport gas and does not have an alternate energy capability.

Interruptible

General Service: \$0.6500 per Mcf for all interruptible gas delivered each billing month.

Firm and Interruptible Service: \$0.4310 per Mcf for all gas delivered each month.

Interruptible Service: \$0.4310 per Mcf for all gas delivered each month.

Recovery of Direct Bill Take-Or-Pay

Delivery service customers shall be subject to a Gas Cost Adjustment as shown on Sheet No. 2-A, herein.

Flex Provision

When a customer with Normal Annual Volumer Beguinements of 25,000 Mcf annually can demonstrate to the Company othething capwer rate is necessary to meet competition from that customer scatternate energy supplier, Columbia may transport gas at a rate lower than the fixed rate. Columbia may also, after receiving prior approval from the Kentucky Public Service Commission, transport gas at a rate lower than the fixed rate where

SECTION 9(1) (I) Increase BY: DATE EFFECTIVE: August 25, 1989 DATE OF ISSUE: August 29, 1989 um vice President Issued by Name of Officer Title

Columbus, Olio Address

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Issued by authority of an Order of the Public Service Commission in Case Nos. 10201 and 89-228 dated August 23, 1989.

Eighth Revised Sheet No. 7-A Superseding Seventh Revised Sheet No. 7-A P.S.C. Ky. No. 4

DEC 1 5 1988

PUBLIC SERVICE COMMISSION MANAGER

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE DS - DELIVERY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY

This rate schedule is available to any customer throughout SERVICE COMMISSION territory served by the Company provided:

- (a) Customer has executed a contract with the Company for delivery service, and
- (b) Customer has normal annual requirements of not less than 6,000 Mcf at any delivery point.PURSUANT 10 + 07 KAR 5:011, SECTION 9 (41).

RATE

Firm

The rate shall be \$1.2776 per Mcf for all gas delivered each billing month for any General Service customer who elects to transport gas and does not have an alternate energy capability.

Interruptible

General Service: \$0.6500 per Mcf for all interruptible gas delivered each billing month.

Firm and Interruptible Service: \$0.4295 per Mcf for all gas delivered each month.

Interruptible Service: \$0.4295 per Mcf for all gas delivered each month.

Recovery of Direct Bill Take-Or-Pay

Delivery service customers shall be subject to a Gas Cost Adjustment as shown on Sheet No. 2-A, herein.

Flex Provision

When a customer with Normal Annual Volume Requirements of 25,000 Mcf annually can demonstrate to the Company that a lower rate is necessary to meet competition from that customer's alternate energy supplier, Columbia may transport gas at a rate lower than the fixed rate. Columbia may also, after receiving prior approval from the Kentucky Public Service Commission, transport gas at a rate lower than the fixed rate where

(I) Increase

DATE OF ISSUF	December 20,	1988 DA	TE EFFECTIVE:			
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Issued by Mun	01.120	VIC	e President		Columbus,	Ohio
Nam	e of Officer		Title		Addre	ess
Issu	ed by authori	ty of an Ord	ler of the Pub	lic Service	Commissio	m
in C	ase No. 10201	dated Decen	ber 15, 1988.			0

Seventh Revised Sheet No. 7-A Superseding Sixth Revised Sheet No. 7-A P.S.C. Ky. No. 4

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE DS - DELIVERY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY

This rate schedule is available to any customer throughout the territory served by the Company provided: PUBLIC SERVICE COMMISSION

- (a) Customer has executed a contract with the **DF KENTUCK** Company for delivery service, and **EFFECTIVE**
- (b) Customer has normal annual requirements of not less than 6,000 Mcf at any delivery point. NOV 1 4 1988

RATE

Firm

The rate shall be \$1.2733 per Mcf for all gas delivered reachowbitting matter month for any General Service customer who elects to transport gas and does not have an alternate energy capability.

Interruptible

General Service: \$0.6500 per Mcf for all interruptible gas delivered each billing month.

Firm and Interruptible Service: \$0.4282 per Mcf for all gas delivered each month.

Interruptible Service: \$0.4282 per Mcf for all gas delivered each month.

Recovery of Direct Bill Take-Or-Pay

Delivery service customers shall be subject to a Gas Cost Adjustment as shown on Sheet No. 2-A, herein.

Flex Provision

When a customer with Normal Annual Volume Requirements of 25,000 Mcf annually can demonstrate to the Company that a lower rate is necessary to meet competition from that customer's alternate energy supplier, Columbia may transport gas at a rate lower than the fixed rate. Columbia may also, after receiving prior approval from the Kentucky Public Service Commission, transport gas at a rate lower than the fixed rate where

(N) New

DATE OF ISSUE: December 8, 198	B DATE EFFECTIVE:	With Gas Supplied On And
γ		After November 14, 1988
Issued by: Name of Officer	White President	Columbus, Ohio
Name of Officer	Title	Address

Issued by authority of an Amended Order of the Public Service Commission in Case No. 9554-C dated November 21, 1988.

Fifth Revised Sheet No. 7-Al Superseding Fourth Revised Sheet No. 7-Al P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE DS - DELIVERY SERVICE (Continued)

RATE (Continued)

Flex Provision (Continued)

the customer has demonstrated that its only alternative would be a shutdown or relocation of facilities, or that the lower rate is necessary to expand facilities.

Columbia may also transport gas to a customer at a rate greater than the fixed rate if such rate remains competitive with the price of energy from that customer's alternate energy suppliers. In no event shall the transportation rate exceed 150% of the fixed rate.

Pursuant to the preceding paragraphs, any customer may, at any time, request that the transportation rate be flexed. However, once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate except as provided below. Prior to the filing of any new tariff or change in tariff affecting gas transportation, Columbia will poll each customer on this rate schedule in order to determine whether such customers wish to pay the fixed transportation rate, the flexible transportation rate or any other available or proposed transportation rate. The only time a customer may switch from the flexible rate to any other available or proposed rate is when the customer has elected to do so during the polling period. The switch will occur on the approved effective date of the relevant tariffs.

Delivery Service - IUS

The rate level applicable to service will be the base rate charge plus the demand portion of the gas cost as shown of KENTUCKY this tariff.

STANDBY DELIVERY SERVICE

Rate Schedule GS

Firm

JAN 1 2 1989

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PURSUMA KAR 5:011,

Any General Service Customer who elects to transport gas under this rate schedule must establish, subject to the approval of Columbia, a Daily Firm Volume for that portion of load that is not protected by an alternate energy source. This Daily Firm Requirement is subject to a Demand Charge as shown on Sheet No. 2-A.

(N) New

DATE OF ISSUE: December 12, 1988

DATE EFFECTIVE: January 12, 1989

Issued by:	A. P. Bowman	Vice President	Columbus, Ohio 09
	Name of Officer	Title	Address 10

Fourth Revised Sheet No. 7-Al Superseding Third Revised Sheet No. 7-Al P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE DS - DELIVERY SERVICE (Continued)

RATE (Continued)

Flex Provision (Continued)

the customer has demonstrated that its only alternative would be a shutdown or relocation of facilities, or that the lower rate is necessary to expand facilities.

Columbia may also transport gas to a customer at a rate greater than the fixed rate if such rate remains competitive with the price of energy from that customer's alternate energy suppliers. In no event shall the transportation rate exceed 150% of the fixed rate.

Pursuant to the preceding paragraphs, any customer may, at any time, request that the transportation rate be flexed. However, once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate except as provided below. Prior to the filing of any new tariff or change in tariff affecting gas transportation, Columbia will poll each customer on this rate schedule in order to determine whether such customers wish to pay the fixed transportation rate, the flexible transportation rate or any other available or proposed transportation rate. The only time a customer may switch from the flexible rate to any other available or proposed rate is when the customer has elected to do so during the polling period. The switch will occur on the approved effective date of the relevant tariffs.

Delivery Service - IUS

The rate level applicable to service will be the base rate charge plus the demand portion of the gas cost as shown on Sheet 2-A of this tariff.

STANDBY DELIVERY SERVICE

Rate Schedule GS

Firm

Any General Service Customer who elects to transport gas under this rate schedule must establish, subject to the approval of Columbia, a Daily Firm Volume for that portion of Foar that converse by an alternate energy source. This Daily Firm Requirement is subject to a Demand Charge as shown on Sheet No. 2-A.

Vice President

(N) New

JAN 1 2 1989

FURSPATE EFFECTIVE: 2. January 12, 1989

Golumbus, Ohic

Address

DATE OF ISSUE: December 12, 1988

Issued by: <u>A. P. Bowman</u> Name of Officer

TITE UBLIC SERVICE COMMISSION MANAGER

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Third Revised Sheet No. 7-Al Superseding Second Revised Sheet No. 7-Al P.S.C. Ky. No.4

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE DS - DELIVERY SERVICE (Continued)

RATE (Continued)

Flex Provision (Continued)

the customer has demonstrated that its only alternative would be a shutdown or relocation of facilities, or that the lower rate is necessary to expand facilities.

Columbia may also transport gas to a customer at a rate greater than the fixed rate if such rate remains competitive with the price of energy from that customer's alternate energy suppliers. In no event shall the transportation rate exceed 150% of the fixed rate.

Pursuant to the preceding paragraphs, any customer may, at any time, request that the transportation rate be flexed. However, once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate except as provided below. Prior to the filing of any new tariff or change in tariff affecting gas transportation, Columbia will poll each customer on this rate schedule in order to determine whether such customers wish to pay the fixed transportation rate, the flexible transportation rate or any other available or proposed transportation rate. The only time a customer may switch from the flexible rate to any other available or proposed rate is when the customer has elected to do so during the polling period. The switch will occur on the approved effective date Obf Ethe relevant tariffs. FECTIVE

STANDBY DELIVERY SERVICE

OCT 2 1 1983

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Rate Schedule GS

Firm

Any General Service Customer who elects to transport gas under this rate schedule must establish, subject to the approval of Columbia, a Daily Firm Volume for that portion of load that is not protected by an alternate energy source. This Daily Firm Requirement is subject to a Demand Charge as shown on Sheet No. 2-A.

(T) Change in Text

DATE OF ISSUE; November 2, 1988		With Gas Supplied (On And
Issued by Man , Bauman	President	After October 21 Columbus,	
	Title	Address	
Issued by authority of an Orde	er of the Public	Service Commission	۸Y

in Case No. 10201 dated October 21, 1988.

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First Revised Sheet No. 7-C Superseding Original Sheet No. 7-C P.S.C. Ky. No. 4

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SCHEDULE SAS - SPECIAL AGENCY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY

This service is available to any commercial or industrial customer taking service under Rate Schedules GS. FI. IS. or IUS, provided:

- (a) Customer has executed a contract with the Company for delivery service, and,
- (b) Customer has submitted an affidavit that demonstrates to the Company's satisfaction that gas obtained hereunder will be used as a replacement for an installed operable energy system -- either an alternate fuel or an alternate source of supply.

TERM

Customers may participate in this program on a month to month basis.

VOLUMES AND PRICE

Each month this program is in effect, Columbia shall notify each participating customer of the price to be charged for volumes to be purchased by Columbia as agent for Customer during the following month, exclusive of transportation charges. On or before the twenty-fifth (25th) day of each month, Customer shall nominate the quantity of gas it will require during the following month at the price indicated by BColumbia: cosuchsion nominations must be in writing and are not effective Ucuntil EFFECTIVE

SEP 3 0 1987

PURSUMINI IU OUR MAR 5:011, SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

1	(T)	Change	in	Text

DATE OF ISSUE: October 26, 1987		September 30, 1987
Issued by: Law Bauman Vie Name of Officer	e P resident Title	Columbus, Orio Address
Issued to comply with an Ord of Kentucky dated September	er of the Public Ser 30, 1987, in Case No	vice Commission 8

Issued to comply with an Order of the Public Service Commission of Kentucky dated September 30, 1987, in Case No. 9529.

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SCHEDULE SAS - SPECIAL AGENCY SERVICE (Continued)

VOLUMES AND PRICE (Continued)

received by Columbia. Columbia will then use its best efforts to purchase such quantities of gas as agent for Customer, and Customer must take and pay for all volumes so delivered. In addition to the price charged for such volumes, an Agency Fee will be charged on all such delivered volumes. The minimum Agency Fee will be five cents (\$.05) per Mcf. The Agency Fee will be credited to customers through Columbia's Semi-Annual Gas Adjustment. Customer shall also be liable for all state and local taxes levied as a result of transactions hereunder.

Columbia shall not be liable for losses or damages resulting from any failure by Columbia to purchase volumes nominated by Customer under this program.

BILLING AND PAYMENT

Columbia will bill Customer for all quantities of gas purchased under this program, and Customer will pay Columbia for such quantities within ten (10) days of the billing date. A delayed payment charge of one and one-half percent (1-1/2%) per month shall accrue on the unpaid portion from the due date of payment.

TRANSPORTATION TERMS AND CONDITIONS

Transportation of all volumes purchased under this program is subject to the charges, terms and conditions set forth or incorporated in Rate Schedule DS - Delivery Schedule.

> PUBLIC SERVICE COMMISSION OF KENTUCKY

SEP 3 0 1987

J bur AAR 5:011, PURSUM SECTION 9 (1), tille BY: PUBLIC SERVICE COMMISSION MANAGER

(T) Change in Text

DATE OF ISSUE, October	26; 1987	DATE EFFECTIVE:	September 30, 1987
DATE OF ISSUE, October Issued by:	Bauman	President	Columbus, Ohio
Name of Off:		Title	Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated September 30, 1987, in Case No. 9529.

Third Revised Sheet No. 20 Superseding Second Revised Sheet No. 20 P.S.C. Ky. No. 4

RULES AND REGULATIONS RATE SCHEDULE GS (Continued)

VI. (Continued)

3. If the line from which the customer is to be served is operated at a pressure in excess of 200 psig which will necessitate two high-pressure regulators in addition to the service regulator, the customer will be required to make a payment of \$200 to cover the cost, installed, of the high-pressure regulators.

The Company will make all necessary installations including the tap, meter and regulator or regulators at no cost to the customer except as specified above.

The Company will own, operate and maintain all facilities except the requisite service line of the customer.

VII. Neither the Company nor the customer shall be liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, strikes or lockouts affecting the Company or its suppliers of gas, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome.

VIII. Bills will be rendered and be payable once each month. The Company may read any meter once each month, but ordinarily it will read meters of the General Service Rate Schedule customers once each two months. As to any customervice semmission OF KENTUCKY EFFECTIVE

NOV 27 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

DATE OF ISSUE: November 7, 1985 Issued by: Name of Officer DATE EFFECTIVE:

Vice President

Title

November 27, 1985

Columbus. Ohio Address

Fourth Revised Sheet No. 23 Superseding Third Revised Sheet No. 23 P.S.C. Ky. No. 4

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RULES AND REGULATIONS RATE SCHEDULE GS (Continued)

- XI. The Company will extend its distribution mains without cost up to but not more than a distance of one hundred (100) feet for each prospective domestic customer who agrees to utilize gas as the major source of energy.
- XII. The Company may require from any customer or applicant for service a minimum cash deposit or other guaranty to secure payment of bills of an amount not to exceed two-twelfths (2/12) of the estimated annual bill of such customer or applicant.

The Company shall issue to every customer from whom a deposit is received, a certificate of deposit, showing the name of the customer, location of initial premises occupied, date and amount of the deposit.

The Company shall pay interest at six percent (6%) annually on amounts required to be deposited by customers.

XIII. If a customer's check tendered in payment of a bill for service is returned by a bank as unpaid, the customer will be charged a fee of five dollars (\$5.00) to cover the cost of further processing of the account.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > JUL 0 3 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: augu dee

(C) Change

(N) New

DATE OF ISSUE: July 27, 1983

Name of Officer

Issued by:

DATE EFFECTIVE: With Gas Supplied On and After July 3, <u>1983</u>

Columbus, Oh

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated July 5, 1983 at Case No. 8738

Vice President

Title

Original Sheet No. 24 E.R.C. Ky. No. 4

RULES AND REGULATIONS RATE SCHEDULE GS (Continued)

XIII. Budget Plan

a. Twelve Month Equal Payment Plan

At the request of any qualified residential customer who uses gas as the primary source for space heating, monthly budget payments for such customers shall be made as follows:

Monthly budget payments shall be based on an amount equivalent to 1/12 of the customer's estimated annual gas utility service bill and such payments shall commence with bills payable during the month of August.

The last payment under this budget plan will end with the June payments. Payments due in July will be for the difference between the amount applicable to actual gas consumed during the 12-month period and the amount actually paid during the 11 months of August through June of each year.

If during the billing months of May or June, the account balance of any customer is less than the monthly budget payment, then such customer shall pay the account balance instead of the monthly budget payment. If during the billing months of May, June or July, a customer's account balance reflects a credit, that amount shall be refunded upon request.

The monthly budget payment, which shall be based on the estimated annual gas utility service bill of the customer, shall not be construed by the customer as a guaranty of assurance that the total actual charges will not exceed such estimate. The Company may, at any time, submit a revised estimate to the customer whenever, in the Company's judgment, such revision is deemed advisable. (Budgets will be reviewed and recalculated at least twice a year.)

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	JU	L 2 9 1980
(N) New	byRATE	S AND TARIFFS
DATE OF ISSUE: July 3, 1980	DATE EFFECT	IVE: June 20, 1980
Issued by: 02 Meith	Vice President	Columbus, Ohio
Name of Officer	Title	Address

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated June 20, 1980, at Case No. 7756.

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First Revised Sheet No. 27 Superseding Original Sheet No. 27

P.S.C. Ky. No. 4

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RULES AND REGULATIONS RATE SCHEDULE GS (Continued)

XIII. Budget Plan

Ъ. Off Season Equal Payment Plan (cont.)

This budget plan will be cancelled and the total account balance shall become due, or in the event of a credit balance such balance shall be refunded, under the following circumstances:

- 1. Discontinuance of service at customer's request;
- 2. Discontinuance of this budget plan at the customer's request; or
- 3. Termination of service for nonpayment of bills pursuant to proper notice as defined in the Rules and Regulations of the Public Service Commission of Kentucky.

XIV. Standard Pressure

The Company, in accordance with 807 KAR 5:021, Section 16: Standard Pressure, adopts nine (9) inches water column as its standard pressure as measured at the outlet of the customer's meter.

When conditions warrant, and the buyer and seller mutually agree, certain customers may receive gas at pressures higher than the standard pressure. In these cases either indices compensated for the delivery pressure or pressure factors corresponding to delivery pressure will be used to adjust volumes of gas billed.

The above paragraphs notwithstanding the Company shall assume no liability SERVIC and Managenor loss resulting from inadequate or interpupted supply or from any pressure variation when such conditions are Gnot due to willful fault or neglect on its part.

JUL 2 7 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1

(N) New

DATE OF ISSUE: July 27, 1983 DATE EFFECTIVE: July 27, 1983

Issued by: C. E. Mentch Name of Officer Vice President Title

Columbus, Ohio Address

Second Revised Sheet No. 57 Superseding First Revised Sheet No. 57 P.S.C. Ky. No. 4

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RATE SCHEDULE FI (Continued)

CHARACTER OF SERVICE (Continued)

The Daily Interruptible Volume shall be on an interruptible basis only and the Seller shall have the right to interrupt deliveries of gas hereunder whenever and to the extent necessary in its sole judgment, to protect the maximum daily volume of delivery currently contracted for by Seller, as available from its supplier(s). The Seller shall give the Buyer as much advance notice as possible of interruption hereunder.

RATE

The rate levels applicable to service under this rate schedule are stated on the currently effective Sheet 4 of this tariff and are hereby incorporated into this rate schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Buyer to receive same shall be the sum of the customer charge plus the demand charge stated on Sheet 4 of this tariff. The demand charge shall be the product of the specified Daily Firm Volume times the demand charge stated on Sheet 4 of this tariff.

In the event of monthly, seasonal or annual curtailment due to gas supply shortage, the demand charge shall be waived when the volume made available is less than 110% of the Daily Firm Volume times thirty (30). In no event will the minimum monthly charge be less than the customer charge.

In the event of peak day interruption in the delivery of gas by Seller or complete or partial suspension of operations by the Buyer resulting from force majeure, which results in the delivery of reduced firm volumes of gas by the Seller, the minimum monthly charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Buyer's operation bears to the total number of days in the billing month; provided, however, that in cases of Buyer's force majeure, the minimum monthlyOchargeOshall not be reduced to less than the customer charge.

DEC 07 1986

(T) Change in Text

PURSUANT TO 807 MAR 5:011.

DATE OF	ISSUE:	December	8, 1986	DAT	TE EFFECTIVE:	With (Gas Supplied	On and
	11	1	1	•		after	December 7,	1986
Issued	byMar	e of Offic	Sawn	Vice	President		Columbus	s, <u>Ohio</u>
	Nam	é of Offic	cer		Title		Addı	ress

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated November 14, 1986.

Seventh Revised Sheet No. 80 Superseding Sixth Revised Sheet No. 80 P.S.C. Ky. No. 4

T

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE APPLICABLE TO RATE SCHEDULES GS, FI, IS AND IUS

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE

Determination of GCR

(T) Change in Text

The Company shall file a semi-annual report with the Commission which shall contain an updated Gas Cost Recovery (GCR) Rate and shall be filed at least twenty (20) days prior to the beginning of each semi-annual calendar period. The GCR shall become effective for billing with the final meter readings of the first billing cycle of each semi-annual calendar period.

The gas cost recovery rates are comprised of:

- (1) The Expected Gas Cost Component (EGC), on a dollar-per-Mcf basis, which represents the average expected cost of gas supplied, excluding the demand costs to be recovered from all FI customers and General Service Delivery Service customers.
- (2) The supplier Refund Adjustment (RA), on a dollar-per-Mcf basis, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "three month commercial paper rate" for the immediately preceding twelve month period. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.
- (3) The Actual Cost Adjustment (ACA), on a dollar-per-Mcf basis, which compensates for any previous over or undercollections of commodity gas costs experienced by the Company through the operation of this gas cost recovery procedure. The ACA shall be based on the twelve months ended June 30th each year, with the ACA factor to be in effect for twelve months beginning September 1st of each year.
- (4) The Balancing Adjustment (BA), on a dollar permission basis, which compensates for any under or overcollections which have occurred as a result of prior adjustments.

NOV 1 8 1987

PURSUAINT TO 807 KAR 5:011, SECTION 9 (1),

DATE OF ISSUE: June 29, 1987	DATE - EFFECTIV	ExTENSION MANAGER
Issued by: <u>A. P. Bowman</u> Name of Officer	Vice President Title	Columbus, Ohio Address
	f an Order of the Public e No. 297 dated May 29,	

Twelfth Revised Sheet No. 82 Superseding Eleventh Revised Sheet No. 82 P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE APPLICABLE TO RATE SCHEDULES GS, FI, IS, IUS, AND DS

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE (Continued)

Definitions (Continued)

- (c) "Semi-annual calendar period" means each of the two six month periods of (1) September through February and (2) March through August.
- (d) "Reporting period" means the six month accounting period that ended approximately forty (40) days prior to the filing date of the updated gas recovery rates, i.e., the six months ended June 30th and December 31st each year.

Delivery Service

FERC approved direct billed pipeline supplier charges relating to the buyout of Take-or-Pay liabilities will be billed to Delivery Service Fixed Rate Volumes.

Interim Gas Cost Adjustment Filings

Should any significant change in supplier rates occur, the company may apply to the Public Service Commission for an interim Gas Cost Adjustment Clause in addition to the regular Semi-Annual Gas Cost Adjustment Clause filings.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
NOV 1 4 1988
PURSUANT TO 807 KAR 5:011, SECTION 9 (1), BY: Section 9 (1),
(N) New (T) Change in Text
DATE OF ISSUE: December 2, 1988 DATE EFFECTIVE: With Gas Supplied On And After November 14, 1988
Issued by: Want, Sawing President Columbus, Ohio
Name of Ufficer Title Address Issued by authority of an Amended Order of the Public Service Commissio in Case No. 9554-C dated November 21, 1988.
C10

Т

N



RECEIVED

August 23, 1988

COLUMBIA GAS

of Kentucky

SEP 0 9 1988

RATES AND TARIFFS

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

SEP 0 9 1988 PUBLIC SERVICE

COMMISSION

FILED

Dear Mr. Skaggs:

Columbia Gas of Kentucky, Inc. (Columbia), in Case No. 9529, was allowed by the PSC to implement a Special Agency Service (SAS) to serve commercial and industrial customers with installed alternate fuel capability who would otherwise use alternate fuels as a result of declining oil prices and the inability to obtain transportation capacity on interstate pipelines.

Columbia delivered 12,789 Mcf in SAS volumes to delivery service customers during June, 1988. In addition to the transportation rate, these customers paid an agency fee which will reduce rates to all tariff customers through Columbia's Semi-Annual Gas Adjustment.

Enclosed are listings detailing the SAS volumes nominated and delivered during June, 1988.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's SAS Program.

Very truly yours,

W. W. BURCHETT, JR.

Director of Rates

Enclosure

Columbia Gas of Kentucky, Inc., 200 Civic Center Drive, P.O. Box 117, Columbus, Ohio 43216-0117 , 8-87

SPECIAL AGENCY SERVICE

SUMMARY OF TRANSPORTATION VOLUMES DELIVERED FOR THE MONTH OF JUNE, 1988

Line No.	Customer	Volumes Delivered (1)	Transportatio Rate (2) \$
1.	Bundy Corp. (Winchester)	52	
2.	Bundy Tubing (Cynthiana)	6,850	
3.	National Linen Service	1,454	
4.	V. A. Hospital (Cooper Road)	1,927	
5.	V. A. Hospital (Leestown Road)	2,506	
6.	TOTAL	12,789	

1/ Transportation Rate: Fixed @ \$.3712 per Mcf Flexed as shown in Column 2

NOTE: Prior Month Adjustment Bundy Corp. (Winchester) May, 1988 Deliveries of 343 Mcf Reversed in June, 1988 Business.

C 8-89

SPECIAL AGENCY SERVICE

SUMMARY OF SAS TRANSPORTATION VOLUMES NOMINATED FOR THE MONTH OF JUNE, 1988 \$2.20 Per Dth

2Bundy Tubing (Cynthiana)7,0903National Linen Service1,5014V. A. Medical Center (Cooper Rd.)1,9915V. A. Medical Center (Leestown)2,589	Line No.	Customer	$\frac{\text{Dth}}{(1)}$
3National Linen Service1,5014V. A. Medical Center (Cooper Rd.)1,9915V. A. Medical Center (Leestown)2,589	1	Bundy Corp. (Winchester)	54
4V. A. Medical Center (Cooper Rd.)1,9915V. A. Medical Center (Leestown)2,589	2	Bundy Tubing (Cynthiana)	7,090
5 V. A. Medical Center (Leestown) 2,589	3	National Linen Service	1,501
	4	V. A. Medical Center (Cooper Rd.)	1,991
7 TOTAL SAS NOMINATED VOLUMES <u>13,225</u>	5	V. A. Medical Center (Leestown)	2,589
	7	TOTAL SAS NOMINATED VOLUMES	13,225

NOTE: Prior Month Adjustment Bundy Corp. (Winchester) May, 1988 Nominations of 356 Dth @ \$2.20 per Dth Reversed in June, 1988 Business.

C.8-89

COLUMBIA GAS of Kentucky



FILED

JAN 0 5 1989 PUBLIC SERVICE COMMISSION

Mr. Forest M. Skaggs
Executive Director
Public Service Commission of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

Dear Mr. Skaggs:

By Order issued October 21, 1988 in Columbia Gas of Kentucky, Inc.'s Case 10201, the delivery service fixed transportation rate was set at \$.4282 per Mcf. Once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate of \$.4282 per Mcf until Columbia's next rate filing. However, effective with gas used on and after November 14, 1988, the fixed rate will change to \$.4562 by Commission Order issued on November 14, 1988 in Columbia Gas of Kentucky, Inc.'s Case No. 9554-C.

Based on information contained in Age International's latest transportation flex affidavit, Age International's flex rate for November, 1988 will remain at \$.15 per Mcf on all flex transportation volumes. Columbia delivered 140 Mcf in flex transportation volumes to Age International, during October, 1988.

Based on information contained in Ashland's latest transportation flex affidavit, Ashland's flex rate for November, 1988 will increase to \$.1826 per Mcf on all flex transportation volumes. Columbia delivered 317,293 Mcf in flex transportation volumes to Ashland at a rate of \$.10 per Mcf during October, 1988.

Based on information contained in IBM Corporation's (IBM) latest transportation flex affidavit, IBM's flex rate for November, 1988 will decrease to \$.2222 per Mcf on all flex transportation volumes. Columbia delivered 36,948 Mcf in transportation volumes to IBM at a rate of \$.2493 per Mcf during October, 1988.

Based on information contained in the University of Kentucky's latest transportation flex affidavit, UK's flex rate for October, 1988 will remain at \$.1000 per Mcf on all flex transportation volumes. Columbia delivered 7,131 Mcf in transportation volumes to UK at a rate of \$.1000 per Mcf during October, 1988. PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY FEFECTIVE

JAN 1 6 1989 PURSUANT TO 207 KAR 5:011. SECTION 9 (1), , AUL PUBLIC SERVICE COMMISSION MANAGER

Columbia Gas of Kentucky, Inc., 200 Civic Center Drive, P.O. Box 117, Columbus, Ohio 43216-0117

Mr. Forest M. Skaggs Page 2

Based on information contained in GTE's latest transportation flex affidavit, GTE's flex rate for November, 1988 will increase to \$.4282 per Mcf on all flex transportation volumes. Columbia delivered 84,776 Mcf in transportation volumes to GTE at a rate of \$.2132 during October, 1988.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's flexible transportation rate.

Very truly yours,

whit W. W. BURCHETT, JR.

Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY

JAN 1 6 1989

PURSUAINT TO COT KAR 5:011. SECTION 9 (1) BY: HOT FULL PUBLIC SERVICE COMMISSION MANAGER

FILED

JAN 05 1989

PUBLIC SERVICE COMMISSION

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS for November, 1988

Dear Mr. Skaggs:

COLUMBIA GAS

of Kentucky

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of November, 1988.

Based on current knowledge and conditions, the applicable rate for the month of November, 1988 is \$3.62 per MMBtu (\$3.73 per Mcf). The floor rate for November, 1988 is \$2.70 per Mcf (suppliers' average commodity cost of gas of \$2.6000 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 50.0¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early November, 1988. The conversion to a rate per MMBtu is as follows:

50.0¢ per gal. x 1,000,000 Btu 138,000 Btu per gal. = \$3.62 per MMBtu

 (2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.62 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule FI is as follows:

Customer Charge: \$105.00

JAN 13 1989

FERENTIN/

PURSUANT IN COT KAR 5:011. SECTION 9 (1), Us. Kon BY:

Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.6358 per Mcf or \$6.4425 per MMBtu.

Commodity Charge

All Volume @ \$3.8177 per Mcf or \$3.707 per MMBtu, from October 21st through November 13. From November 14th through November 30th @\$3.8136 per Mcf or \$3.703 per MMBtu.

This rate per Mcf reflects the Order in Case No. 9554-C dated September 1, 1988 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$3.62 per MMBtu (\$3.73 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - There were no customers served under this rate schedule during October, 1988 and, likewise, no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during October 1988.

Would you please stamp the extra copy "received "UBLIC SERVICE COMMISSION our files. EFFECTIVE

Very truly yours,

W. W. BURCHETT, JR Director of Rates

PURSUANT TO COT KAR 5:011, SECTION 9 (1) BY:

JAN 13 1989

COLUMBIA GAS of Kentucky

August 4, 1988

RECEIVED

SEP 0 9 1988

Mr. Forest M. Skaggs Executive Director RATES AND TARIFFS Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

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SEP 09 1988

RE: Rates for Rate Schedule AFDS for July, 1988

PUBLIC SERVICE

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of July, 1988.

Based on current knowledge and conditions, the applicable rate for the month of July, 1988 is \$3.37 per MMBtu (\$3.47 per Mcf). The floor rate for July, 1988 is \$2.61 per Mcf (suppliers' average commodity cost of gas of \$2.5081 per Mcf plus $10 \neq$ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 46.5¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early July, 1988. The conversion to a rate per MMBtu is as follows:

46.5¢ per gal. x 1,000,000 Btu 138,000 Btu per gal. = \$3.37 per MMBtu

(2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.37 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule SERVICE COMMISSION is as follows: OF KENTUCKY EFFECTIVE

Customer Charge: \$100.00

101 1988

PURSUAN: 10 807 KAR 5:011, SECTION 9 (1) BY: from Telle PUBLIC SERVICE COMMISSION MANAGER

Columbia Gas of Kentucky, Inc., 200 Civic Center Drive, P.O. Box 117, Columbus, Ohio 43216-0117

Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.3531 per Mcf or \$6.1681 per MMBtu.

Commodity Charge

All Volume @ \$3.8871 per Mcf or \$3.7739 per MMBtu.

This rate per Mcf reflects the Order in Case No. 9554-B dated March 1, 1988 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$3.37 per MMBtu (\$3.47 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - There were no customers served under this rate schedule during June, 1988 and, likewise, no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during June, 1988.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. BURCHETT, JR. Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY SEFECTIVE

1988

PURSUANT 10 807 KAR 5:011. SECTION 9 (1) telle PUBLIC SERVICE COMMISSION MANAGER

JUI